DEPART: ...NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M.	French DExpires: November 30, 2000
1605 N	Expires: November 30, 2000
1020 14.	5. Lease Serial No.
Hobbs,	NM 8824058

SUNDRY NOTIC	CES AND	REPORTS	ON	WELL	.S
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Do not use this form for abandoned well. Use For			•	6. If Indian, Al	lottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions o	n reverse side		7. If Unit or C	A/Agreement, Name and/or l
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator EXG Resources Inc.					w 26 Fed #1
3a. Address P.O. Box 2267 Midland, Texas 7970 4. Location of Well (Footage, Sec., T., R., M., or Survey I Sec. 26, T-24-S, R-34-E 1980 FSL & 1650 FWL	2	b. Phone No. (include are 915 686 3689	ea code)	Johnson Rar	12 ool, or Exploratory Area nch (Wolfcamp) Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, REPO	I Lea ORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamation Recomplete Temporarit X Water Disp	e [y Abandon	Water Shut-Off Well Integrity Other
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Netermined that the final site is ready for final inspect. 1. Water is produced from the Wol. 2. The wells make approximately 1 3. Water analysis is attached.	formed or provide the Bos for the operation results in a Jotices shall be filed only tion.) fcamp formation.	nd No, on file with BLM/ multiple completion or re	BIA. Required so completion in a n luding reclamation	ubsequent reports ew interval, a Foi n, have been com	shall be filed within 30 days rm 3160-4 shall be filed once ppleted, and the operator has
4. Water is stored in a 210 bbl f5. Water is transported to dispos6. Water is disposed of at the Va	al by truck. ca Ridge 30 SWD w	ell located 1980'	FSL & 1980	FWL, Shit	0 15 76 76 76 76 76 76 76 76 76 76 76 76 76
Sec 30, T-24-S, R-34-E, Lea Co	unty.			1.28.29.30 F.	2925000
I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner		Title Reg Ana	alyst		
Stan Wagner		Date 07/23/02			
THIS	SPACE FOR FEDE	RAL OR STATE OFF	ICE USE		
Approved by		Title		Date	e
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject			L.	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or repr			nd willfully to mal	ke to any departm	ent or agency of the United

In order to process your disposal request, the following information must be Completed: Triste Draw 26-1

8.	Name of formations producing water on the lease. Wolfcamp
9.	Amount of water produced from all formations in barrels per day. 1 BPD
le	Attached a current water analysis of produced water from all zones showing at ast the total dissolved solids, ph, and the concentrations of chlorides and alfates. (one sample will suffice if the water is commingled)
11	. How water is stored on the lease. 210 BBL Fiberglass Tank
12	How water is moved is moved to the disposal facility. Trucked
13	. Identify the Disposal Facility by:
	A. Facility operators name <u>FOG Resources, Inc.</u>
	B. Name of facility or well name & number. <u>Vaca Ridge 30 SWD</u>
	C. Type of facility or well (WDW) (WIW) etc. WDW
	D. Location by 1 1/4 Section 30 Township 24S Range 34E 1980' FSL & 1980' FWL in Unit K
14,	Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice,) call me at 505-393-3612 if you need to further discuss this matter.

915 5 1040

P.01

Martin Water Laboratories, Inc.

P O BOX 1468 MONAHANS, TEXAS 79756 PH. 943-3234 OR 563-1040 ADOIGIUITES, IIIG. 709 W. INDIANA MIOLAND. TEXAS 79701 PHONE 683-4521

RESULT OF WATER ANALYSES

	Ţ	ABORATORY NO	702	-82	
TO: Mr. Dirk Ellyson	\$	SAMPLE RECEIVED		7/18/02	
	1001	RESULTS REPORTED		7/22/02	
COMPANY EOG Resources, LP	LE	ASE Triste	Praw #26-1		
FIELD OR POOL Tri	ste Draw		,		
SECTION BLOCKSURVEY	COUNTYLe	STATE	NM		
SOURCE OF SAMPLE AND DATE TAKEN:					
NO 1 Recovered water - taken f	rom Triste Dr	aw #26-1. 7/1	.7/02		
NO. 2					
NO. 3					
NO.4					
CHEMI	CAL AND PHYSICA				
	NO. 1	NO. 2	NO. 3	NO. 4	
Specific Gravity at 60° F.	1.0465				
pH When Sampled		L			
pH When Rocsived	6.66				
Bica/bonste as HCO,	732				
Supersaturation as CaCO,					
Undersaturation as CaCO ₃	7 500				
Total Hardness as CaCO, Calcium as Ca	7,500 2,300				
Magnesium as Mg	425				
Sodium and/or Potenzium	21,693	·			
Sulfate as SO,	0				
Chloride as CI	38,340				
Iron as Fc	35.1				
Barium as Ba	0				
Turbidily, Electric	<u> </u>				
Color as Pt				· · · · · · · · · · · · · · · · · · ·	
Total Solids, Celeviated	63,491				
Temperature *F.					
Carbon Dioxide, Calculated					
Dispolved Oxygen.					
Hydrogen Sulfide	0.0				
Resistivity, ohms/m at 77° F.	0.132				
Suspended Oil					
Fillrable Solids as mg/l					
Volume Filtered, mi					
	The state of the s				
				7.5	
	suits Reported As Milligran			1	
Additional Determinations And Remarks The unidersi	gned certifie	s the above to	be true and	correct	
to the best of his knowledge and b	elief.	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
10.					

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476 500- / /	·			7	
Form No. 3	-				