

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34516
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name R.W. Cowden "B"
Well No. 4
Pool name or Wildcat Jalmat (Tansill-Yates-Seven Rivers) Gas

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Doyle Hartman	
Address of Operator 500 N. Main Street, Midland, Texas 79701	
Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3352' G.L. (3369' RKB)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒ ☒  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to a total depth of 3550'. Rigged up Schlumberger and logged well with CNL-TDD-GR/AzLL-MCFL-GR log. Ran 83 jts (3557.48 ft) of 7" O.D., 23 lb/ft, J-55, ST&C casing equipped with a Halliburton guide shoe, 22.40' shoe joint, Halliburton Super Seal II float collar, and (16) 8-3/4" x 7" centralizers. Landed bottom of casing at 3349' RKB, with top of float collar at 3526' RKB.

Cemented 7" O.D. casing at a rate of 10 BPM with 600 sx of API Class-C cement containing 3% Econolite, 5 lb/sx salt, 1/4 lb/sx Flocele, and 5 lb/sx gilsonite followed by 300 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 1/4 lb/sx Flocele and 5 lb/sx gilsonite. Plug down at 10:15 A.M., CDT, 10-21-98. Circulated 250 sx of excess cement to pit. Pressured casing to 1500 psi. Pressure held okay. Released pressure and float held okay. Set slips, cut off 7" O.D. casing, and tacked steel plate onto top of 7" O.D. casing. Released rig at 12:00 P.M., CDT, 10-21-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Executive Assistant

DATE 10-28-98

TYPE OR PRINT NAME Ann O'Brien

TELEPHONE NO. 915/684-4011

(This space for State Use)

ORIGINAL FILED IN FILE OF C. WILLIAMS  
DISTRICT FOR ENVIRONMENT

APPROVED BY

TITLE

DATE

NOV 11 1998

CONDITIONS OF APPROVAL, IF ANY:

OK