## State of New Mexico

Form C-103 Revised 1-1-89

Energy, Minerals and Natural Resources Department District Office OIL CONSERVATION DIVISION DISTRICT P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30-025-Santa Fe, NM 87505 DISTRICT II Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE STATE DISTRICT III «State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" R.W. Cowden "B" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS WELL OTHER WELL «Well No. 2Name of Operator 4 Doyle Hartman »Pool name or Wildcat Address of Operator Jalmat (Tansill-Yates-Seven Rivers) Gas 500 N. Main Street, Midland, Texas 79701 4Well Location 660 : <u>1650</u> Feet From The \_ South Feet From The West Line and Unit Letter \_ 37-E 23-S l ea 30 **NMPM** County Section Township Range 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3352' G.L. (3369 RKB) 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ANBANDONMENT COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Set 9-5/8" O.D. csg OTHER:

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Patterson Drilling Co. Rig No. 54. Commenced drilling 12-1/4" hole at 7:00 P.M., CDT, 10-14-98. Drilled 12-1/4" hole to 473' RKB. Circulated hole one hour. Pulled drill string. Ran 11 jts (476.31') of 9-5/8" O.D., 36 lb/tt, J-55, ST&C casing equipped with a guide shoe, Halliburton Super Seal II float collar, and (4) 12-1/4" x 9-5/8" centralizers. Landed casing at 471' RKB (454 G.L.). Cemented casing with 400 sx of API Class-C cement containing 2% CaCl2. Plug down at 6:00 A.M., CDT, 10-15-98. Pressured casing to 800 psi. Pressure held okay. Released pressure and float held okay. Circulated 170 sx of excess cement to pit. WOC 15.5 hrs. Pressure tested casing to 1000 psi. Pressure held okay.

I hereby certify that the information above is true and complete to the best of my kn	owledge and belief.  TITLE Executive Assistant	DATE 10-16-98
TYPE OR PRINT NAME Ann O'Brien		TELEPHONE NO. (915) 684-4011
(This space for State Use)  OF HOUSE OF THE PART OF THE WILLIAMS  OF HOUSE OF THE SUPPRISOR		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		<b>)</b> .