District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

II

and belief

Title:

Date:

Previous Operator Signature

Submit to Appropriate District Office OIL CONSERVATION DIVISION 5 Copies 2040 South Pacheco Santa Fe, NM 87505 AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Operator name and Address 7377 EOG Resources, Inc. SELOW. <sup>3</sup>Reason for Filing Code %¢ <u>3e</u>, P.O. Box 2267 NW 2-00 Midland, TX 79702 Pool Code <sup>3</sup>AP| Number 34582 345 <sup>5</sup>Pool Name 79335 30-025-34582 Johnson Ranch Wolfcamp Well Number Property Name Property Code Jackson "3" State Com 23706 Surface Location East/West line County Range Lot. Idn Feet from the North/South Line Feet from the Section Township UL or lot no. 1980 Lea East 248 33E 660 North **Bottom Hole Location** East/West line Feet from the North/South Line County Range Lot. Idn Feet from the Township UL or lot no. Section C-129 Expiration Date <sup>6</sup>C-129 Effective Date <sup>15</sup>C-129 Permit Number <sup>2</sup>Lse Code 13 Producing Method Code 14 Gas Connection Date Flowing 2/5/2000 III. Oil and Gas Transporters <sup>21</sup>O/G <sup>20</sup>POD <sup>22</sup>POD ULSTR Location <sup>19</sup>Transporter Name <sup>18</sup>Transporter and Description and Address **OGRID** 2824986G Same as above 36785 Duke Energy Services 28249850 Same as above 22507 Equilon IV. Produced Water <sup>24</sup>POD ULSTR Location and Description <sup>23</sup>POD 2824987 Well Completion Data PBTD <sup>29</sup>Perforations OHC. MC <sup>26</sup>Ready Date 25 Spud Date 13388-13554 2/1/2000 13850 13779 1/4/2000 34 Sacks Cement 32Casing and Tubing Size 33Depth Set 31 Hole Size 350 690 11-3/4 14-3/4 4978 1300 8-5/8 11 12916 1180 7-7/8 5-1/2 135 2-7/8 13843 4-3/4 VI. Well Test Data <sup>39</sup>Tbg. Pressure Csg. Pressure Test Length 37Test Date <sup>6</sup>Gas Delivery Date 35 Date New Oil 300 340 2/10/2000 2/19/2000 2/10/2000 45AOF <sup>6</sup>Test Method Gas 41Choke Size <sup>42</sup>Oil 3Water 1005 Flowing OIL CONSERVATION DIVISION <sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge Approved by: Signature: Title: Printed Name: Mike Francis Approval Date: The last (915)686-3714 3/13/2000 Phone: If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Date

Title