

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34562

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-5289-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Jackson "3" State Com

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

8. Well No.

2

9. Pool name or Wildcat

Johnson Ranch (Wolfcamp)

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 3 Township 24S Range 33E NMPM Lea County

10. Date Spudded

1/4/00

11. Date T.D. Reached

1/24/00

12. Date Compl. (Ready to Prod.)

2/1/00

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

13850

16. Plug Back T.D.

13,779'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13,388-13,523' (OA) Lower Wolfcamp 13,548-13,554' Bell Lake Wlfcmp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-Acoustic, GR-Dual Induction, GR-Compensated Z Neutron

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	690	14-3/4	350 sx Class C	Circulated
8-5/8	32	4978	11	1300 sx Class C	Circulated
5-1/2	17	12916	7-7/8	1180 sx Class C	4478 TOC
2-7/8	6.5	13843	4-3/4	135 sx Class C	11210 by TS

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

13,388, 89, 91; 13,442, 44, 46; 13,469, 13,475
13,490' 13,494, 96, 98; 13,511, 13,153, 13,523
13,548-13,554' (27 holes total) Shot with
2-1/8 carrier gun 0 deg phase Predator charges

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13388-13554	Acidized w/40,000 gal acid
	5400 gal foam + 25% CO2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/10/00		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/19/00	24	64/64		57	1005		17552-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
340	300					53.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

L095, C-104 Deviation tests

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name

Mike Francis

Title Agent

Date 3/13/00

Signature

Mike Francis

59LE-284

42
MAR 2000
Received
Hobbs
OCD