

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.  30-025-34562
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.  V-5289-1; V4368-1
7. Lease Name Or Unit Agreement Name:  Jackson "3" State Com
8. Well No.  2
9. Pool Name or Wildcat Johnson Ranch (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

2. Name of Operator

EOG Resources, Inc. (Formerly Enron Oil & Gas Company)

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line

Section 3 Township 24S Range 33E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL-3625; RKB 3645

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/19/00 - Ran 293 jts 5-1/2" 17#/ft, P-110 casing to 12,916' cemented as follows: 1st Slurry 930 sx Premium Plus cement with 1/4#/sx Flocele + 3% Econolite + 3#/sx CaCl2 + 2% HR-5, weight 11.5#/gal, 2.90 cu ft/sk, 528 bbls. 2nd Slurry 250 sx Premium 50/50 Poz + 2% gel + .5% Halad-322; weight 14.2#/gal, 1.25 cu ft/sx 66 bbls. WOC 9-1/2 hrs tested casing to 5000# psi - OK. Calculated TOC @ 4478'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis

TITLE

Agent

DATE

1/24/00

Type or print name Mike Francis

Telephone No.

(915)686-3714

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY DAVID WILLIAMS  
DISTRICT III REWARD TITLE

DATE

Conditions of approval, if any:

