

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34562
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc. (Formerly Enron Oil & Gas Company)		6. State Oil & Gas Lease No. V-5289-1; V4368-1
3. Address of Operator P.O. Box 2267, Midland, TX 79702		7. Lease Name or Unit Agreement Name: Jackson "3" State Com
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>3</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL-3625; RKB 3645		9. Pool name or Wildcat Johnson Ranch (Wolfcamp)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/8/00 - Ran 115 jts 8-5/8", 32#/ft, J-55 casing to 4,978'. Cemented as follows:
1st Slurry 1050 sx Interfill "C" + 1/4#/sx Flocele, weight 11.9#/gal, 2.45 cu ft/sk
460 bbls; 2nd Slurry 250 sx Premium Plus cement + 2% CaCl₂, weight 14.8#/gal, 1.32
cu ft/sk 59 bbls.

Circulated 98 sx to reserve pit. WOC 9 hrs.

Tested casing to 2,000 psi - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 1/10/00

Type or print name Mike Francis Telephone No. (915)686-3714

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE SUPERVISOR DATE FEB 14 2000

Conditions of approval, if any: