

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34562
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc. (Formerly Enron Oil & Gas Company)		6. State Oil & Gas Lease No. V-5289-1; V4368-1
3. Address of Operator P.O. Box 2267, Midland, TX 79702		7. Lease Name or Unit Agreement Name:  Jackson "3" State Com
4. Well Location  Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line  Section <u>3</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL-3625; RKB 3645		9. Pool name or Wildcat Johnson Ranch (Wolfcamp)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/4/00 - Spud well at 8:00 a.m.

1/4/00 - Ran 16 jts 11-3/4" 42#/ft, H40, STC casing to 690'. Cemented as follows:  
1st Slurry 200 sx Premium Plus cement + 2% CaCl2 + 3% Econolite + 1/4#/sx Flocele  
weight 11.4#/gal, 2.88 cu ft/sk, 103 bbls; 2nd Slurry 150 sx Premium Plus cement  
+ 2% CaCl2, weight 14.8#/gal, 1.32 cu ft/sk 35 bbls.

Circulated 81 sx of cement to reserve pit. WOC 8-1/2 hr

Tested casing to 500 psi - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 1/10/00

Type or print name Mike Francis

Telephone No. (915) 686-3714

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

TITLE

DATE

Conditions of approval, if any:

FEB 14 2000