District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pachaco, Santa Fe, NM 87505

State of New Mexico Energia linerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

N

¹ Operator name and Address ² OGRID Number Enron 011 & Gas Company 7377 P.0. Box 2267 ³ Reason for Filing Code Midland, TX 79702 RT Gas Sales and 40 BOP 4 API Number ⁵ Pool Name	
P.O. Box 2267 Midland, TX 79702 RT Gas Sales and 40 BOP	
Midland, TX 79702 RT Gas Sales and 40 BOP	
4 API Number	2D ode
30-0 25-34572 Johnson Ranch (Wolfcamp) 79335 7 Property Code 8 Property Name 9 Well Nur	
	muei
	County
O 34 24S 33E 660 South 1883 East	Lea
¹¹ Bottom Hole Location	LEa
	County
	piration Date
S F 6/20/99	
III. Oil and Gas Transporters	
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Description	
Paraz Fouilon 08225/21 0	
$\frac{22507}{22507} = Equilion$ same as above	
7366 Enron 011 & Gas Marketing 2823565 G same as above	_
IV. Produced Water	
²³ POD ²⁴ POD ULSTR Location and Description 2823566 same as above	
V. Well Completion Data	
25 Spud Date26 Ready Date27 TD28 PBTD29 Perforations30 DHC,	, DC, MC
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, 05/20/99 6/20/99 13887' 13760' <td></td>	
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, 05/20/99 6/20/99 13887' 13760' <td></td>	
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, 05/20/99 6/20/99 13887' 13760' <td></td>	
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23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, 05/20/99 6/20/99 13887' 13760' <td>ressure</td>	ressure
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23 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, 05/20/99 6/20/99 13887' 13760' 13760' 34 Sacks Cement 14-3/4* 11-3/4* 677' 350sx 34 Sacks Cement 14-3/4* 11-3/4* 677' 350sx 11* 8-5/8* 4974' 1175sx 7-7/8* 5-1/2* 12856 1100sx 4-5/6* 2-7/8* 13887' 130sx VI. Well Test Data 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. P 6/20/99 6/20/99 6/20/99 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test M 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: "DRIGINAL SIGNED BY GARY WINK Printed name: Mike Franc1s Title: Approval Date: 0 7 1999 Prove Press Press Press 0 7 1999	ressure
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