

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☒ AMENDED REPORT

Change well name

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address		² OGRID Number
Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702		7377
⁴ Property Code	⁵ Property Name	³ API Number
23693	Triste Draw "34" State Com	30-0 25-34572
		⁶ Well No.
		2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	34	24S	33E		660	South	1883	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1	¹⁰ Proposed Pool 2
Wildcat: Wolfcamp	Pitchfork Ranch

¹¹ Work Type Code	¹² Well Type Code	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
N	G	R	S	3481
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
N	14,200'	Wolfcamp		3-1-99

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4 H40	ST&C 42#	650	350 CL C	Surface
11"	8-5/8 J55	LT&C 32#	4000	1050 C Prem +	Surface
11"	8-5/8 HCK	LT&C 32#	5000	1050 C Prem +	Surface
7-7/8"	5-1/2 S95/P110	LT&C 17#	13000	1180 Prem	4500'
4-3/4"	2-7/8 N-80	6.5#	14200	135 Prem	12300'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

11-3/4" - 200 sx Prem Plus, 3% Econolite, 2% Calcium Chloride, 0.25#/sx Flocele
150 sx Prem Plus, 2% Calcium Chloride
8-5/8" - 800 sx Interfill C, .25#/sx Flocele
250 sx Premium Plus, 2% Calcium Chloride
5-1/2" - 930 sx Premium, 3% Econolite, 5#/sx Salt (3%), .25#/sx Flocele
250 sx Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, 0.5% Halad-322, 0.2% HR-5
2-7/8" - 135 sx Premium Cement, 0.3% Halad-344, 0.3% Halad-413, 0.3% Super CBL, 0.3% SCR-100
BOP Diagram Attached.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Mike Francis

Printed name: Mike Francis

Phone: (915)686-3714

Title: Agent

Date: 5/25/99

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

5/27/99

Expiration Date:

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

3

✓

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-34572	² Pool Code 79335	³ Pool Name Wildcat; Wolfcamp
⁴ Property Code 23693	⁵ Property Name TRISTE DRAW "34" STATE COM	
⁷ GRID No. 7377	⁸ Operator Name ENRON OIL & GAS COMPANY	⁶ Well Number 2 ⁹ Elevation 3481'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24-S	33-E		660	SOUTH	1883	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Mike Francis</i> Signature</p> <p>Mike Francis Printed Name</p> <p>Agent</p> <p>Title</p> <p>6/10/99 Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>11-10-98 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p><i>Earl Foote</i> 8278</p> <p>Certificate Number 8278</p>