

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34663
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24619

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Seeton	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator Arch Petroleum Inc.				8. Well No. 3	
3. Address of Operator 300 North Marienfeld, Suite 600 Midland, Texas 79701				9. Pool name or Wildcat Teague Paddock Blinebry	
4. Well Location Unit Letter <u>G</u> : <u>1750</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 08/01/99	11. Date T.D. Reached 08/26/99	12. Date Compl. (Ready to Prod.) 10/02/99	13. Elevations (DF & RKB, RT, GR, etc.) 3313' GR	14. Elev. Casinghead	
15. Total Depth 5900'	16. Plug Back T.D. 5852'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 5205-5217' Teague Paddock Blinebry	
21. Type Electric and Other Logs Run GR/CCL, Cement Bond/VDL				20. Was Directional Survey Made No	
22. Was Well Cored No					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1120'	12-1/4"	594 sx Class "C"	178 sx
5-1/2"	15.5#	5900'	7-7/8"	1630 sx "C"	119 sx

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	5078'

26. Perforation record (interval, size, and number) 5205-5217' 2 JSPF 120 Deg. phase.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5205-5217' 5205-5217' AMOUNT AND KIND MATERIAL USED 1000 gal. 15% HCL acid 73,000# 16/30 sand
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PRODUCTION

Date First Production 10/02/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/06/99	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - BbL. 311	Gas - MCF 414	Water - BbL. 383	Gas - Oil Ratio 1331
Flow Tubing Press. 360#	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.) 37.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Inclination report, logs							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin S. McCarley Printed Name Robin S. McCarley Title Production Tech. Date 10/19/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1045.0	T. Canyon	
T. Salt	1156.0	T. Strawn	
B. Salt	2386.0	T. Atoka	
T. Yates	2560.0	T. Miss	
T. 7 Rivers	2810.0	T. Devonian	
T. Queen	3150.0	T. Silurian	
T. Grayburg	3577.0	T. Montoya	
T. San Andres	3833.0	T. Simpson	
T. Glorieta	4957.0	T. McKee	
T. Paddock	5016.0	T. Ellenburger	
T. Blinbry	5321.0	T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 4957 to 5321
 No. 2, from 5321 to 5900
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1045.0	1045.0	Sd, SH	4957.0	5016.0	59.0	Silts, sd, dol, shales
1045.0	1156.0	111.0	Anhy	5016.0	5321.0	305.0	Dolomite, sh, anhy
1156.0	2386.0	1230.0	Salt, Anhy, redbeds	5321.0	5900.0	579.0	Dol,silt, anhy
2386.0	2560.0	174.0	Anhy, sd, redbeds				
2560.0	2810.0	250.0	sd, anhy				
2810.0	3577.0	767.0	sd, anhy, sh				
3577.0	4957.0	1380.0	dol, lime, anhy				