

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30025-34674
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name CONCHO '5' STATE COM	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator CONCHO RESOURCES INC.		8. Well No. 1	
3. Address of Operator 110 W. LOUISIANA STE 410; MIDLAND TX 79701		9. Pool name or Wildcat DELAWARE BRUSHY CANYON	
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>24S</u> Range <u>33E</u> NMPM LEA County			
10. Date Spudded 08/30/99	11. Date T.D. Reached 09/25/99	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) GR 3611
14. Elev. Casinghead 3611			
15. Total Depth 13900	16. Plug Back T.D. 9400	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7808-12' 8918-33'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	658	14-3/4	450 SX PREM +	CIRC
8-5/8	32	4955	11	1450 SX C	CIRC
5-1/2	17	12849	7-7/8	1040 PREM +	TOC 4455'

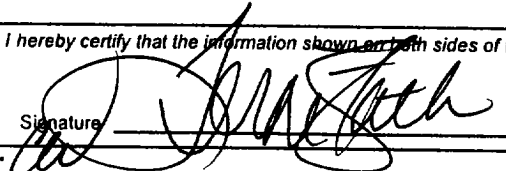
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9480-86', 9502-06' (4 SPF -48 HOLES) (CIBP @ 9400') 8918-33' (2 SPF - 31 HOLES) 7808-12 (2 SPF - 9 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9480-9506' 4500 gals NeFe 8918-33' 1500 gals 7-1/2% NeFe 7808-12' 1000 gals 7-1/2% NeFe
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) shut in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name <u>Terri Stathem</u>	Title <u>Production Analyst</u>	Date <u>12/08/99</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates NO	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers NO	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen NO	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg NO	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres NO	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta NO	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock "	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry "	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb "	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard "	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo "	T. Delaware (Lamar) 5140'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cherry Canyon 6042'	T. Chinle _____	T. _____
T. Penn _____	T. Manzanita 6303'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Bone Spring 9030'	T. Penn. "A" _____	T. _____

* This area does not contain

any Artesia Group. Only Delaware Mtn. Group

OIL OR GAS SANDS OR ZONES

No. 1, from 7660 to 7680 Mud log shows No. 3, from 8930 to 8950 Mud log shows
 No. 2, from 7820 to 7830 Mud log shows No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5000	5130		Anhy				
5130	5380		Ls				
5380	5420		Ss, Slt				
5420	5560		Ss, Sh, Dol				
5560	7100		Ss, Ls, Sh				
7100	7660		Sh, Ls				
7660	9890		Ss, Sh, Ls				
9890	10200		Ss, Sh, Ls, Chl				
10200	13900		Ls, Ss, Sh				