DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL GAS WELL OTHER 6. State Oil & Gas Lease No. V-5008 7. Lease Name or Unit Agreement Name Concho 5 State Com	EE 🗆		
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OIL GAS WELL X OTHER			
8. Well No.			
2. Name of Operator 8. Well No.			
Enron 011 & Gas Company			
3. Address of Operator 9. Pool name or Wildcat			
P.O. Box 2267 Midland, TX 79702 Johnson Ranch (Wolfcamp)			
4. Well Location Unit Letter I : 2310 Feet From The South Line and 660 Feet From The East	Line		
	County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
GR-3611 S///////////////////////////////////	<u> </u>		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	[
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONM	ENT !		
PULL OR ALTER CASING CASING TEST AND CEMENT JOB X			
OTHER: OTHER:	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.	proposec		
9-18-99 - Ran 290 jts 5-1/2" 17# P110 LT&C Casing set @ 12.849' Cemented 1st slurry 1040 sx Premium Cement + 3% Econolite + 5#/sx CaCl + 2/10% HR-5 + 1/4#sx Floce Weight 11.5#/gal; 2.90 cu ft/sk; 537 bbls. 2nd Slurry 250 sx Premium 50/50 Poz + 5/10% Halad-322+ 2% gel Weight 14.2#/gals; 1.25 cu ft/sk; 56 bbls. Cement came back to 4455'	le		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			

I hereby certify that the info	ormation above is true and complete to the best of	my knowledge and belief.	
TYPE OR PRINT NAME Mike Franics		TITLE Agent	DATE
			тецерноме мо. 915/686-3714
(This space for State Use)	ORIGINAL SIGNED BY GARY WINK		OCT 3 8 1999
APPROVED BY	PED RED. #	TITLE	DATE