

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34674
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5008
7. Lease Name or Unit Agreement Name Concho 5 State Com
8. Well No. 1
9. Pool name or Wildcat Johnson Ranch (Wolfcamp)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3611

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Enron Oil & Gas Company	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter I : 2310 Feet From The South Line and 660 Feet From The East Line Section 5 Township 24 South Range 33 East NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3611	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-5-99 - Ran 112 joints 8-5/8" 32# J-55 ST&C; Casing set @ 4,955'.
Cemented 1st Slurry - 200 sx Interfill C + 1/4#/sx Flocele + 5#/sx Gilsonite
Weight 11.3#/gal; 2.97 cu ft/sk; 106 bbls
2nd Slurry - 900 sx Interfill C + 1/4#/sx Flocele
Weight 11.9#/gal; 2.46 cu ft/sk; 395 bbls
3rd Slurry - 250 sx Premium Plus
Weight 14.8#/gal; 1.32 cu ft/sk; 59 bbls

Cement did not circulate - Ran Temperature survey - Top of cement @ 700'. Cemented with 100 sxs Premium Plus + 2% CaCl2; Circulated 29 sxs to cellar. WOC 10.5 hrs - tested casing to 2000 psi OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 10/6/99
TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP.

APPROVED BY _____ TITLE _____ DATE OCT 18 1999
CONDITIONS OF APPROVAL, IF ANY: