

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34674
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5008
7. Lease Name or Unit Agreement Name Concho 5 State Com
8. Well No. 1
9. Pool name or Wildcat Johnson Ranch (Wolfcamp)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3611

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter I : 2310 Feet From The South Line and 660 Feet From The East Line Section 5 Township 24 South Range 33 East NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3611

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-99 Spud @ 6:00 p.m.
8-31-99 Ran 16 jts of 11-3/4" 42# H40 STC, Casing set @ 658'
Cemented - Lead slurry-200 sx Premium Plus Cement + 2% CaCl + 3% econolite + 1/4"/sx Flocele; weight 11.4#/gal, 2.88 cu ft/sx; 103 bbls.
Cemented - Tail slurry - 150 sx Premium Plus Cement + 2% CaCl; weight 14.8#/gal, 1.32 cu ft/sk; 35 bbls
Circulated 94 sx of cement to reserve pits
WOC - 8 hrs; Pressure tested to 600 psi, ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 10/6/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 18 1999