

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34687

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.  
LG 6337

7. Lease Name or Unit Agreement Name

Jackson Unit

8. Well No.

7

9. Pool name or Wildcat

Johnson Ranch Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1445 ROSS AVE., LB 152, DALLAS, TX. 75202-2883

4. Well Location

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 15

Township 24S

Range 33E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-1/2" hole to 12602'. Ran 307 joints of (125 joints) S-95, (83 joints) N-80, (10 joints) L-80, (89 joints) P110 29 #/FT LT&C Casing to 12602'. Cemented with 645 SXS Premium + 3% Econlite + 5 #/SX Salt + .25 #/SX Flocele followed by 370 SXS Premium 50/50 POZ + 2% Halad 322 + .2% HR-5. Bump Plug. Floats held OK. WOC 24 Hrs. Top of Cement @ 5260' by temp survey. Test BOP to 10,000 PSI. Rig up 10,000 PSI manifold. Return to drilling 6-1/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael S. Daugherty

TITLE VICE PRESIDENT OPERATIONS DATE 11/15/99

TYPE OR PRINT NAME MICHAEL S. DAUGHERTY

(214)  
TELEPHONE NO. 953-1414

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: