

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000  
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELL  
19858

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

915 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35, T-24-S, R-34-E  
2310 FNL & 660 FEL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Triste Draw 35 Fed #2

9. API Well No.

30-025-34700

10. Field and Pool, or Exploratory Area

Johnson Ranch (Wolfcamp)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☒ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. Water is produced from the Bone Spring formation.

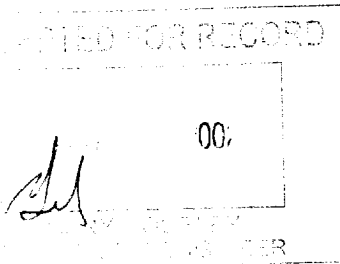
2. The wells make approximately 1 bbls per day.

3. Water analysis is attached.

4. Water is stored in a 300 bbl fiberglass tank.

5. Water is transported to disposal by truck.

6. Water is disposed of at the Vaca Ridge 30 SWD well located 1980' FSL & 1980' FWL, Unit K, Sec 30, T-24-S, R-34-E, Lea County.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title

Reg Analyst

Date 07/23/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Water Production & Disposal Information

In order to process your disposal request, the following information must be

Completed: **Triste Draw 35 Fed. #2**

8. Name of formations producing water on the lease. **Bone Spring**
9. Amount of water produced from all formations in barrels per day. **1 bbls**
10. Attached a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and Sulfates. (one sample will suffice if the water is commingled)
11. How water is stored on the lease. **300 bbl Fiberglass Tank.**
12. How water is moved is moved to the disposal facility. **Trucked**
13. Identify the Disposal Facility by:
- A. Facility operators name **EOG Resources, Inc.**
  - B. Name of facility or well name & number. **Vaca Ridge 30 SWD**
  - C. Type of facility or well (WDW) (WIW) etc. **WDW**
  - D. Location by 1 ¼ 1 ¼ **Section 30 Township 24S Range 34E**  
**1980' FSL & 1980' FWL in Unit K**
14. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice,) call me at 505-393-3612 if you need to further discuss this matter.

**Laboratory Services, Inc.**

4016 Fiesta Drive  
Hobbs, New Mexico 88240  
Telephone: (505) 397-3713

**Water Analysis**

**COMPANY** EOG Resources

**SAMPLE** Triste Draw "35" Fed. #2

**SAMPLED BY** Ray Gallagher-Pro Well

**DATE TAKEN** 1/14/00

**REMARKS** \*Could not run due to interference

Barium as Ba	0	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	508	
pH at Lab	6.16	
Specific Gravity @ 60°F	1.102	
Magnesium as Mg	*	
Total Hardness as CaCO3	*	
Chlorides as Cl	84,720	
Sulfate as SO4	200	
Iron as Fe	844	
Potassium	150	
Hydrogen Sulfide	0	
Rw	0.087	@ 25° C
Total Dissolved Solids	*	
Calcium as Ca	*	
Nitrate	0	

Results reported as Parts per Million unless stated

Langelier Saturation Index

Analysis by: Vickie Walker  
Date: 1/17/00