District I 1625 N. French Dr., Hobbs, NM 88240			·		State of New Me /linerals & Natur			ł	Form C-104 Revised March 25, 1999	
District II 811 South First, Artesia, NM 88210			OIL CONSERVATION 2040 South Pack					Submit to Appropriate District Office 5 Copies		
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Santa Fe, NM 87505					
District IV 2040 South Pacheco, Santa Fe, NM 87505										
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
			<sup>1</sup> Operato	or name and Ad			-0G	RID Number 7377		
EOG Resource P.O. Box 2267	s, Inc.					3 <sub>F</sub>		<sup>3</sup> Reaso	ason for Filing Code	
Midland, TX 79							NW 1-6-00			
<sup>4</sup> API Number		<sup>5</sup> Pool Name							<sup>6</sup> Pool Code 79335	
30-025-34700 <sup>7</sup> Proper		Johnson Ranch (Wolfcamp) <sup>8</sup> Property Name						<sup>9</sup> Well Number		
22080		Triste Draw "35" Fed							2	
II. <sup>10</sup> Surface Location								County		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the					
н	35	24S	33E		2310	North	660	East	Lea	
UL or lot no.	Section H	ole Locatio	Range	Lot, Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
	Section	Township	Range	Lot. Idi					·	
<sup>12</sup> Lse Code	<sup>13</sup> Producing N	Aethod Code		I onnection Date	<sup>15</sup> C-129 F	Permit Number	<sup>16</sup> C-129 E	fective Date	<sup>17</sup> C-129 Expiration Date	
F     Flowing     1/6/C0       III. Oil and Gas Transporters     1										
			<sup>19</sup> Tran	sporter Name		20POD	<sup>21</sup> O/G	<sup>22</sup> POD	ULSTR Location	
<sup>18</sup> Transporter OGRID		and Address						and Description		
022507		Equilon				2824845	0	Same as above		
007266			Enron Oil & Gas Marketing			2814896	G	Same as above		
007366		Enfon Oli & Gas Markeung						Same as above		
IV. Produced Water										
<sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description										
2824897										
V. Well Co	mpletion Da	ata	1			10		392112.112		
<sup>25</sup> Spud Date		<sup>26</sup> Ready Date <sup>27</sup> TD			"PBTD	<sup>29</sup> Perforations		"DHC	<sup>30</sup> DHC, MC	
11/30/99		1/6/00	1/6/00 13,900' 13,841'		13,462-13,623'					
<sup>31</sup> Hole Size			<sup>32</sup> Casing and Tubing Size			<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement		
14-3/4		11-3/4				350 5030		350 1153		
7-7/8		8-5/8 5-1/2				12763		1435		
4-3/4		2-7/8				13875		150		
VI. Well Te		L								
<sup>35</sup> Date New Oil				st Date	<sup>30</sup> Test Length 24	-	Pressure	<sup>40</sup> Csg. Pressure N/A		
1/6/00 <sup>41</sup> Choke Size			1/6/00 1/15/00 4 <sup>2</sup> Oil <sup>43</sup> W		Vater	44Gas		AOF	<sup>46</sup> Test Method	
19/64		218				9000 MCF	1		Flowing	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been compiled with OIL CONSERVATION DIVISION										
and that the information given above is true and complete to the best of my knowledge										
and belief. Signature: <u>Mike Tuance</u>						Approved by:				
Printed Name: Mike Francis						Title:				
Title: Ap						Approval Date:				
Agent Date: 1/24/00 Phone 915/686-3714										
Date:					the previous ope	erator				
Previous Operator Signature Printed Name Title Date										

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