

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

EOG Resources, Inc.

3. Address

P.O. Box 2267

3a. Phone No. (include area code)

(915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2,310' FNL & 660' FEL

At top prod. interval reported below 2,310' FNL & 660' FEL

At total depth

14. Date Spudded

11/30/99

15. Date T.D. Reached

12/25/99

16. Date Completed

☐ D&A

☒ Ready to Prod.

1/6/00

18. Total Depth: MD

13,900'

TVD

19. Plug Back T.D: MD

13,841'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Laterolog/Micro Laterolog

Compensated Z-Density, Compensated Neutron

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Vlt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4 H90	42		659		350 Class C	139.5	Circ	
11	8-5/8 J-55	32		5030		1153 Class C	445	Circ	
7-7/8	5-1/2 P-110	17		12763		1435 Class H	537	4530	
4-3/4	2-7/8 P-110	6.5		13,875		150 Class H	30	1198 by TS	

24. Tubing Record

Size	Depth Set	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
	(MD)							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Wolfcamp	12420	13675	13462-13471	1/4"	10	120 deg phased 1 spf
B)			13485-87, 89	1/4"	3	2-1/8" bar strip
C)			13602-13623	1/4"	13	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13462-13623	Acidized Wolfcamp Carbonate interval with 42,000 gal of foamed ZCA/25% CO2.

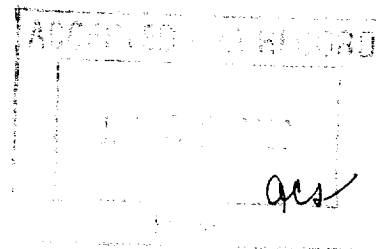
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/6/00	1/15/00	24	→	218	9000	0	59	0.67	Flowing
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
19/64	3075		→	218	9000	0	41264-1	Flowing to sales	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	5220
				Bone Spring	9254
				Third Bone Spring	11908
				Wolfcamp	12470

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)
☐ 5. Sundry Notice for plugging and cement verification
- ☐ 2. Geologic Report
☐ 6. Core Analysis
- ☐ 3. DST Report
☐ 7. Other
- ☐ 4. Directional

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Mike Francis

Title Agent

Signature Texas

Date 1/24/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535

Well Name and Number: Triste Draw 35 Federal #2

Location: Sec. 35, T24S, R33E, Lea County, New Mexico

Operator: EOG Resources

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
3/4	358	3/4	7472		
1 1/4	662	1	7975		
1 3/4	1162	3/4	8471		
1	1645	1/2	8969		
1 1/4	2150	1/4	9465		
1/2	2624	3/4	9958		
3/4	3163	3/4	10131		
1	3638	1 1/4	10620		
3/4	4115	3/4	11116		
3/4	4528	3/4	11614		
2	4973	1	12116		
2	5518	1 1/4	12620		
1 1/4	5991	3/4	12763		
1	6491	3/4	12876		
1	6998	3/4	13353		
		1	13900		

Drilling Contractor: McVay Drilling Company

By: [Signature]

Subscribed and sworn to before me this 4th day of January, 2000.

[Signature]
Notary Public

My Commission Expires: 8-16-2001

Lea County, New Mexico

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