						A C)il Cone	visio ار .s	10	
arm 3160-4				STATES			N. Fren		OMB NO. 1004	
ugust 1999)		DEPA	ARTMENT	OF THE INT	ERIOR	1020 1	N. Fren	cn Dr.	-	
ugust 1808)				ND MANAG		Hobbs	, NM 8	8240 -	Expires: Novembe	130, 2000
				OMPLETIO	N REPORT AND	LOG	,	5.	Lease Serial No.	
	WELL CC	MPLENO			••••				NM 19858	
	Г [—] ж	Dii Well 🔀		BDry	Other			6.	If Indian, Allottee or	Tribe Name
a. Type of Well			Veli 🔡 V		Deepen	Plug Bad	ck 🔲 🛛	iff. Resvr.,		A New yord No.
b. Type of Com	ipletion:	Other		ц				7.	Unit or CA Agreeme	nt Name and No.
Name of Ope	erator								Lease Name and We	il No.
	OG Resources	, Inc.					(do)	°.	Triste Draw 35 Fed	
. Address					3a. Phone No. (inc		ue)	9	API Well No.	ζ.
P	O. Box 2267			andonco witt	(915)686-371	nts)*	·		30-025-34700	
. Location of	Well (Report l	ocation clea	iny and in ac	cordance with	Federal requireme	,		1	0 Field and Pool, or	Exploratory
		2,310' FNL &	660' FEI						Johnson Ranch (W	olfcamo)
At surface		2,010 1142 0	000120					1	1 Sec., T., R., M., Or	BIOCK and
At top prod.	interval repor	ted below	2	2,310' FNL & 6	30' FEL				Survey or Area Sec 35, T24S, R33	E
	•							1	2 County or Parish	13. State
At total depti	h								Lea	NM
					16. Date Complete			11	7 Elevations (DF, RI	(B, RT, GL)*
4. Date Spudd	ed	15. Date T.C	D. Reached 12/25/99		Date Complete	X Re:	ady to Prod.			
11/30/99			12/20/99		1	176700			GL 3513, RKB 353	2.5
O Tatal Darit		13 900'	19. Plug Bac	k T.D: MD	13,841'	20. Depth B	ridge Plug S	et: MD		
18. Total Depth	TVD			TVD		<u> </u>			Yes (Submit ana	vsis)
21. Type Electr	ic & Other Me	chanical Lo	gs Run (Subi	nit copy of ea	ch)	22. Was we		X NO V NO	Yes (Submit rep	
Dual Laterolog/M	icro Laterolog					Was DST r			Yes (Submit rep	
Compensated 7-	Density Comp	ensated Neul	tron			Directional	Suivey			
23. Casing and	Liner Record	(Report all s	strings set in	i weil)	State Cementer	No of	Sks &	Slurry Vol.	Cement Top*	Amount Pulled
		V/t. (#/ft)	Top (MD)	Bottom (MD)	Depth		Cement	(BBL)		
Hole Size	Size/Grade	V7L (#/IL)			·	350 Class C		139.5	Circ	
14-3/4	11-3/4 H90	42		659 5030	<u> </u>	1153 Class (445	Circ	
11	8-5/8 J-55	32		12763	+	1435 Class		537	4530	
7-7/8	5-1/2 P-110	<u>17</u> 6.5	┟╌╌╼──┥	13,875	+	150 Class H		30	1198 by TS	
4-3/4	2-7/8 P-110	0.0								
					<u> </u>	<u> </u>				
24. Tubing Rec	cord					Packer Dep	th (MD)	Size	Depth Set MD	Packer Depth (MD)
Size	Depth Set	Packer Dep	oth (MD)	Size	Depth Set (MD)	Facker Dep				
	(MD)	<u> </u>		.	<u></u>	+			0	
		L		26. Perforatio	on Record				63	
25. Producing										
		Top	Bottom		rated Interval	Size	No. Holes		Perf Status	<u> </u>
	ation	Top 12420				1/4"	10	120 deg phased	11 spf	<u> </u>
A) Wolfcamp				Perfor 13462-13471 13485; 87, 89	rated Interval	1/4" 1/4"	10 3	120 deg phased 2-1/8" bar strip	i 1 spf	
A) Wolfcamp B)				Perfoi 13462-13471	rated Interval	1/4"	10	120 deg phased 2-1/8" bar strip	11 spf	
A) Wolfcamp B) C) D)	ation	12420	13675	Perfoi 13462-13471 13485; 87, 89 13602-13623	rated Interval	1/4" 1/4"	10 3	120 deg phased 2-1/8" bar strip	i 1 spf	
A) Wolfcamp B) C) D) 27. Acid, Fract	ation ture, Treatme	12420	13675	Perfoi 13462-13471 13485; 87, 89 13602-13623	rated Interval	1/4" 1/4" 1/4"	10 3 13	120 deg phased 2-1/8" bar strip	11 spf	
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I	ation ture, Treatme	12420 nt, Cement S	13675 Squeeze, Etc	Perfoi 13462-13471 13485; 87, 89 13602-13623	rated Interval	1/4" 1/4" 1/4"	10 3 13 Iaterial	120 deg phased 2-1/8" bar strip		
A) Wolfcamp B) C) D) 27. Acid, Fract	ation ture, Treatme	12420 nt, Cement S	13675 Squeeze, Etc	Perfoi 13462-13471 13485; 87, 89 13602-13623	rated Interval	1/4" 1/4" 1/4"	10 3 13 Iaterial	120 deg phased 2-1/8" bar strip		
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I	ation ture, Treatme	12420 nt, Cement S	13675 Squeeze, Etc	Perfoi 13462-13471 13485; 87, 89 13602-13623	rated Interval	1/4" 1/4" 1/4"	10 3 13 Iaterial	120 deg phased 2-1/8" bar strip		
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I	ation ture, Treatme	12420 nt, Cement S	13675 Squeeze, Etc	Perfoi 13462-13471 13485; 87, 89 13602-13623	rated Interval	1/4" 1/4" 1/4"	10 3 13 Iaterial	120 deg phased 2-1/8" bar strip		
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I	ation ture, Treatmen nterval n - interval A	12420 nt, Cement S Acidized Wi	13675 Squeeze, Etc	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w	Amount a vith 42,000 gal of foar	1/4" 1/4" 1/4" nd Type of M med ZCA/25%	10 3 13 13 14terial 6 CO2.	120 deg phasec 2-1/8" bar strip		
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First	ation ture, Treatmen nterval	12420	13675 Squeeze, Etc folfcamp Carb	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w	Amount a vith 42,000 gal of foar	1/4" 1/4" 1/4"	10 3 13 Iaterial	120 deg phasec 2-1/8" bar strip		
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First Produced	ation ture, Treatmen nterval n - Interval A Test Date	12420 nt, Cement S Acidized Wo Hours Tested	13675 Squeeze, Etc	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w Oil BBL	Amount a vith 42,000 gal of foar	1/4" 1/4" 1/4" nd Type of M med ZCA/25%	10 3 13 14terial 6 CO2. Oil Gravity Corr. API 59	120 deg phasec 2-1/8" bar strip Gas Gravity 0.67		
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First Produced 1/6/00	ation ture, Treatmen nterval n - Interval A Test Date 1/15/00	12420 nt, Cement S Acidized W/ Hours Tested 24	13675	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w	Amount a vith 42,000 gal of foar Gas MCF	1/4" 1/4" 1/4" 1/4" 1/4" Mmed ZCA/25%	10 3 13 14terial 6 CO2. Oil Gravity Corr. API 59 Gas : Oil	120 deg phasec 2-1/8" bar strip Gas Gravity	Production Method	
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First Produced 1/6/00 Choke	ation ture, Treatmen nterval n - Interval A Test Date 1/15/00 Tbg. Press	12420 nt, Cement S Acidized W/ Hours Tested 24 Csg.	13675 Squeeze, Etc folfcamp Carb	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w Oil BBL 218	Amount a vith 42,000 gal of foa Gas MCF 9000	1/4" 1/4" 1/4" 1/4" 1/4" 1/4" Mmed ZCA/25% Water BBL 0 Water BBL	10 3 13 14terial 6 CO2. Oil Gravity Corr. API 59 Gas : Oil Ratio	120 deg phasec 2-1/8" bar strip Gas Gravity 0 67 Well Status	Production Method Flowing	
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First Produced 1/6/00 Choke Size	ation ture, Treatmen nterval n - Interval A Test Date 1/15/00	12420 nt, Cement S Acidized W/ Hours Tested 24	13675	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w Oil BBL 218 Oil BBL 218 Oil BBL	Amount a vith 42,000 gal of foa Gas MCF 9000 Gas	1/4" 1/4" 1/4" 1/4" 1/4" 1/4" Mmed ZCA/25% Water BBL 0 Water	10 3 13 14terial 6 CO2. Oil Gravity Corr. API 59 Gas : Oil	120 deg phasec 2-1/8" bar strip Gas Gravity 0.67	Production Method Flowing	
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First Produced 1/6/00 Choke Size 19/64	ation ture, Treatmen nterval n - interval A Test Date 1/15/00 Tbg. Press Flwg. 3075	12420 nt, Cement S Acidized Wi Hours Tested 24 Csg. Press.	13675	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w Oil BBL 218 Oil BBL 218	Amount a /th 42,000 gal of foa /th 42,000 gal of foa	1/4" 1/4" 1/4" 1/4" 1/4" 1/4" Mater BBL 0 Water BBL 0	10 3 13 14 14 10 13 13 13 14 15 10 10 10 10 10 10 10 10 10 10	120 deg phasec 2-1/8" bar strip Gas Gravity 0.67 Well Status Flowing to sale	Production Method Flowing	
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First Produced 1/6/00 Choke Size	ation ture, Treatmen nterval n - interval A Test Date 1/15/00 Tbg. Press Flwg. 3075	Hours Hours Hours Hours	13675	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w Oil BBL 218 Oil BBL 218 Oil Oil Oil Oil Oil Oil Oil Oil	Amount a Amount a vith 42,000 gal of foar Gas MCF 9000 Gas MCF 9000 Gas	1/4" 1/4" 1/4" 1/4" 1/4" Med ZCA/25% Water BBL 0 Water BBL 0 Water BBL 0	10 3 13 13 14 10 13 13 13 13 14 15 10 10 10 10 10 10 10 10 10 10	120 deg phasec 2-1/8" bar strip 2-1/8" bar strip 3-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	Production Method Flowing	
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First Produced 1/6/00 Choke Size 19/64 28a. Production	ation ture, Treatmen nerval n - interval A Test Date 1/15/00 Tbg. Press Flwg. 3075 on - interval B	12420 nt, Cement S Acidized Wi Hours Tested 24 Csg. Press.	13675	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w Oil BBL 218 Oil BBL 218 Oil Oil Oil Oil Oil Oil Oil Oil	Amount a /th 42,000 gal of foa /th 42,000 gal of foa	1/4" 1/4" 1/4" 1/4" 1/4" 1/4" Mater BBL 0 Water BBL 0	10 3 13 14 14 10 13 13 13 14 15 10 10 10 10 10 10 10 10 10 10	120 deg phasec 2-1/8" bar strip Gas Gravity 0.67 Well Status Flowing to sale	Production Method Flowing	
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First Produced 1/6/00 Choke Size 19/64 28a. Production Date First Produced	ation ture, Treatmen nterval n - interval A Test Date 1/15/00 Tbg. Press Fiwg. 3075 on - interval B Test Date	12420 Int, Cement S Acidized Wi Acidized Wi Hours Tested 24 Csg. Press. Hours Tested	13675 Squeeze, Etc folfcamp Carb Test Production 24 Hr. Rate Test Productior	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w Oil BBL 218 Oil BBL 218 Oil BBL 218	Amount a vith 42,000 gal of foar vith 42,000 gal of foar Gas MCF 9000 Gas MCF 9000	1/4" 1/4" 1/4" 1/4" 1/4" Med ZCA/25% Water BBL 0 Water BBL 0 Water BBL 0	10 3 13 13 14 10 13 13 13 13 14 15 10 10 10 10 10 10 10 10 10 10	120 deg phasec 2-1/8" bar strip 2-1/8" bar strip 3-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	Production Method Flowing	
A) Wolfcamp B) C) D) 27. Acid, Fract Depth I 13462-13623 28. Production Date First Produced 1/6/00 Choke Size 19/64 28a. Production Date First	ation ture, Treatmen nerval n - interval A Test Date 1/15/00 Tbg. Press Flwg. 3075 on - interval B	12420 Int, Cement S Acidized Wi Acidized Wi Hours Tested 24 Csg. Press. Hours Tested	13675	Perfor 13462-13471 13485; 87, 89 13602-13623 onate interval w Oil BBL 218 Oil BBL 218 Oil Oil Oil Oil Oil Oil Oil Oil	Amount a Amount a vith 42,000 gal of foar Gas MCF 9000 Gas MCF 9000 Gas	1/4" 1/4" 1/4" 1/4" 1/4" Med ZCA/25% Water BBL 0 Water BBL 0 Water BBL	10 3 13 13 14 10 13 13 13 14 12 10 10 10 10 10 10 10 10 10 10	120 deg phasec 2-1/8" bar strip 2-1/8" bar strip 3-2-1/8" bar strip 3-2-1/8" 3-2-1/8" 3-2-1/8" 3-2-1/8" 3-2-1/8" 3-2-1/8" 3-2-1/8" 3-2-1/8" 3-2-1/8" bar strip 3-2-1/8" bar strip 3-2-1/	Production Method Flowing	

2



Ð-

MI WI SP VID OR MI WI SP VID OR JECEIAED

28b. Producti	on - interval C								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
28c. Producti	on - Interval D								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary	of Porous Zon	es (Include /		31. Formation (Log) Markers		
	iding depth int		and contents thereof: Cored intervals and all cushion used, time tool open, flowing and sh			
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth	-

	 	Delaware	5220
		Bone Spring	9254
		Third Bone Spring	11908
		Wolfcamp	12470

32. Additional remarks (include plugging procedure):

Electrical/Mechanical Logs (1 full set req'd) . Sundry Notice for plugging and cement verification	2. Geologic Report 6. Core Analysis	3. DST Report 7. Other		4. Directional
hereby certify that the foregoing and attached information is c	omplete and correct as determi	ned from all av	ailable records (s	ee attached instructions):
Name (please print) Mike Francis		Title	Agent	
Signature Mike Jeanes		Date	1/	24/00



.

Well Name and Number: Triste Draw 35 Federal #2

Location: Sec. 35, T24S, R33E, Lea County, New Mexico

Operator: EOG Resources

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degre	ees @ Depth	Degrees @ Depth
3/4	358	3/4	7472	
1 1/4	662	1	7975	
1 3/4	1162	3/4	8471	
1	1645	1/2	8969	
1 1/4	2150	1/4	9465	
1/2	2624	3/4	9958	
3/4	3163	3/4	10131	
1	3638	1 ¼	10620	
3/4	4115	3/4	11116	
3/4	4528	3/4	11614	
2	4973	1	12116	
2	5518	1 ¼	12620	
1 ¼	5991	3/4	12763	
1	6491	3/4	12876	
1	6998	3/4	13353	
		1	13900	

Drilling	J Contract	tor:_McVay D	rilling Con	npany
	Ву:	Jan	hlyng	<u>.</u>
· • · · /		4)	,
Subscribed and sworn to before me this	_day of _	Januar	N	, 2000.
	Ju	va Uleme	ans-	
	Notary P	ublic		

My Commission Expires: 8-16-2001

Lea County, New Mexico

SECENCES SECENCES