

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

915 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35, T-24-S, R-34-E
1150 FSL & 600 FWL

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Triste Draw 35 Fed #1

9. API Well No.

30-025-34719

10. Field and Pool, or Exploratory Area

Johnson Ranch (Wolfcamp)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. Water is produced from the Wolfcamp formation.
2. The wells make approximately 2 bbls per day.
3. Water analysis is attached.
4. Water is stored in a 300 bbl fiberglass tank.
5. Water is transported to disposal by truck.
6. Water is disposed of at the Vaca Ridge 30 SWD well located 1980' FSL & 1980' FWL, Unit K, Sec 30, T-24-S, R-34-E, Lea County.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Reg Analyst

Date 07/23/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV

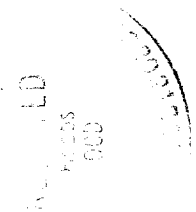
Water Production & Disposal Information

In order to process your disposal request, the following information must be

Completed: **Triste Draw 35 Fed. #1**

8. Name of formations producing water on the lease. **Wolfcamp**
9. Amount of water produced from all formations in barrels per day. **2 bbls**
10. Attached a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and Sulfates. (one sample will suffice if the water is commingled)
11. How water is stored on the lease. **300 bbl Fiberglass Tank.**
12. How water is moved is moved to the disposal facility. **Trucked**
13. Identify the Disposal Facility by:
- A. Facility operators name **EOG Resources, Inc.**
- B. Name of facility or well name & number. **Vaca Ridge 30 SWD**
- C. Type of facility or well (WDW) (WIW) etc. **WDW**
- D. Location by 1 ¼ 1 ¼ **Section 30 Township 24S Range 34E**
1980' FSL & 1980' FWL in Unit K
14. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice,) call me at 505-393-3612 if you need to further discuss this matter.



Jul-22-02 03:23P Marti Water Labs

915 E. J. 1040

P.02

P. O. BOX 1468
MONAHANS, TEXAS 79758
PH. 843-3234 OR 583-1040

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RESULT OF WATER ANALYSES

TO: Mr. Dirk Ellyson
P.O. Box 3229, Carlsbad, NM 88221

LABORATORY NO. 702-83
SAMPLE RECEIVED 7/11/02
RESULTS REPORTED 7/22/02

COMPANY EOG Resources, LP LEASE Triste Draw #35-1
FIELD OR POOL Triste Draw
SECTION BLOCK SURVEY COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Recovered water - taken from Triste Draw #35-1. 7/9/02

NO. 2 _____

NO. 3

NO. 4

REMARKS: _____ Wolfcamp

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F	1.0394			
pH When Sampled				
pH When Received	6.28			
Bicarbonate as HCO_3	500			
Supersaturation as CaCO_3				
Undersaturation as CaCO_3				
Total Hardness as CaCO_3	5,800			
Calcium as Ca	2,040			
Magnesium as Mg	170			
Sodium and/or Potassium	19,231			
Sulfate as SO_4	140			
Chloride as Cl	33,370			
Iron as Fe	18.8			
Barium as Ba	0			
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	55,452			
Temperature °F				
Carbon Dioxide, Calculated				
Dissolved Oxygen				
Hydrogen Sulfide	0.0			
Resistivity, ohm-cm at 77° F	0.148			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks The undersigned certifies the above to be true and correct to the best of his knowledge and belief.