

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrvr.,
Other

2. Name of Operator
Enron Oil & Gas Company

3. Address
P.O. Box 2267 Midland TX

3a. Phone No. (include area code)
(915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1150' FSL & 660' FWL (Unit Letter M)

At top prod. interval reported below 1150' FSL & 660' FWL (Unit Letter M)

At total depth

14. Date Spudded 10/1/99
15. Date T.D. Reached 11/3/99
16. Date Completed ☐ D&A ☒ Ready to Prod. 11/4/99

18. Total Depth: MD 13850
TVD 13850
19. Plug Back T.D.: MD 13816
TVD 13816

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Induction; Compensated Neutron

22. Was well cored? ☒ Yes ☐ No
Was DST run? ☒ Yes ☐ No
Directional Survey? ☒ Yes ☐ No

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4 H40	42	Surface	675		450-C	140	Circulated	
11	8-5/8 J55	32	Surface	4998		1300-C	549	Circulated	
7-7/8	5-1/2 P110	17	Surface	12864		1150-H	508		4498 TOC Calculated
3-1/2	2-7/8 N80	6.5	Surface	13849		127-H	26		11922 Temp Survey

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Wolfcamp	13314	13727	13,572-73		2	2-1/8" bar strips
B)			11,481-86		3	0 deg phased, 1
C) See page 2 for			147-49		3	Shot per foot using
D) additional perms			13,428-29		2	Predator charges

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13,314-13,573	50,000 gal foamed ZCA acid w/25% CO2 dis. at an average rate of 17.0 B/M with average pressure of 8969 psig.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
11/4/99	11/8/99	24	→	196	10,000	21	55	0.72	Flowing
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI 1142	PK	→	486	10,000	21	20576.1	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)



