Form 3160-4			118	II. J STATI	<b>-</b> C							
										FORM APPROVED		
(August 1999) DEPARTMENT OF THE II BUREAU OF LAND MANA				INTERIOR	NTERIOR				OMB NO. 1004-0137			
	1A/EI	1 0045	LAND MAN	NAGEMENT								
	ETION OR	TION REPORT A	ON REPORT AND LOG				Expires: November 30, 2000  5. Lease Serial No.					
1a. Type o		_							١٥.	Lease Serial No.		
	of Completion:	Oli Wei	∥ ☐ Gas We		Other				6	If Indian Allette		
o. Type C	or completion:		New Well	Work Over	Deepen	P	lug Back	Diff. Resvr.	١٠٠	If Indian, Allottee	or Tribe Name	
2. Name	of Operator		ther			<del>- 100,000</del> -		week		Unit or CA Assessment		
		Gas Compa						<del>-</del>	'`	Unit or CA Agreen	nent Name and No.	
3. Addres	ETHOR OF A	Gas Compa	апу						8	Lease Name and V	Mall No.	
	P O. Box 22	267			3a. Phone No.		rea code)		⊢ "	Lease Hairle and V	veli No.	
4. Location	4. Location of Well (Report location clearly and in accordance with					(915)686-3714				9 API Well No.		
	· oroany and r	with Federal require	n Federal requirements)*									
At surface										Field and Pool, o	r Exploratory	
										.,.	pro-atory	
At top prod. interval reported below										Sec., T., R., M., C	n Block and	
										Survey or Area		
At total	depth								_			
										County or Parish	13. State	
14. Date Spudded		15. Date	e T.D. Reache	d	16. Date Comple	16. Date Completed						
					D&A					17 Elevations (DF, RKB, RT, GL)*		
18 Total D					- manage	tomb						
18. Total Depth: MD			19. Plug I	Back T.D: MD		20. Der	th Bridge Plu	g Set: MD				
TVD TVD  21. Type Electric & Other Mechanical Logs Run (Submit copy of each						'		TVD				
- · · · · · · · · · · · · · ·	each)	22. Was well cored? No				Yes (Submit ana	toric)					
					Was DST run?		No		Yes (Submit rep	iysis)		
23. Casing and Liner Record (Report all strings set in well)						Directional Survey? No				Yes (Submit repo	ort)	
		1- (1.teport)	an surings sei	in well)					-	g .es (oublint rept	<i>310</i>	
Hole Size   Size/Grade		Wt. (#/fi	Wt. (#/ft) Top (MD)		State Cementer		of Sks &	Slurry V	ol.	Cement Top*	Amount Pulled	
	<del></del>		1 Op (IMD)	Bottom (MD)	Depth	Type of Cement		(BBL)			Tanoasie Fanea	
	+					<del> </del> -						
	<del></del>	+	<del></del> -					<del>                                     </del>			<del></del>	
	<del></del>	<del> </del>									<del> </del>	
	<del></del>	+										
	<del>                                     </del>	+		<del></del>								
24. Tubing R	Record	<u> </u>									<del> </del>	
Size	Size Denth Set Booker Denth (Ser					I				<del></del>	<u> </u>	
(MD)			Japan (IIID)		Size Depth Set (MD)		Packer Depth (MD) Size			Depth Set MD	Packer Depth (MD)	
				<del> </del>	<del>                                     </del>	<del> </del>	<del></del>					
25. Producing Intervals				26. Perforation	n Record	L		<u> </u>	l			
For	mation	Тор	Bottom		ated Interval	Size	1 11-1					
A) Wolfcamp  B)		1331	4 13727	13,342-13,349	)	Jize	No. Holes	2.4/00 5	Perf S	tatus		
<del>b)</del> <del>C)</del>		<u> </u>		13,314-13,320			6	2-1/8" bar strip				
D)		ļ					+	i shot per toot	er foot 0 deg phased			
	otusa T	<u> </u>					<del> </del>	<del> </del>				
Panel	cture, Treatme	π, Cement	Squeeze, Etc.				<u> </u>	<u> </u>			<del></del>	
Deptn	Interval	<del> </del>			Amount and	Type of	Material					
		<del> </del>										
		<del> </del>										
28. Productio	n - Interval A	<u> </u>										
Date First	Test Date	Hours	Test	0:1								
Produced	ł	Tested	Production	Oil	Gas	Water	Oil Gravity	Gas	Produ	ction Method		
				BBL	MCF	BBL	Corr. API	Gravity				
Choke	Tbg. Press	Csg.	24 Hr.	Oil	C22	147 :	<u> </u>		<u></u>			
Size	Flwg.	Press.	Rate	BBL	Gas MCF	Water	Gas : Oil	Well Status				
	SI		<b> →</b>		WICE	BBL	Ratio					
28a. Productio							<u> </u>					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity					
Produced	ļ	Tested	Production	BBL	MCF	BBL	Corr. API	Gas	Pro	duction Method		
Chair	<del></del>		<b>─</b>		-		JUII. AFI	Gravity				
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status				
Size	Flwg.	Press.	Rate	RDI	****			THEN SIMIUS				

Si

(See instructions and spaces for additional data on reverse side)

Rate

BBL

MCF

BBL

Ratio