Form 3160-5

UNITED STATES

sui	RUDEALLOCIAND						
SUI	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB NO. 1004-0135		
SUNDRY NOTICES AND REPORTS ON WELLS				Expires: November 30, 2000 5 Lease Serial No. NM 19858			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							
abandoned	well. Use Form 3160.	-3 (APD) for such pr	oposais.		ttee or Tribe I	Vame	
SUBMIT IN TR	RIPLICATE - Other inst	ructions on reverse	side			ame and/or No.	
2. Name of Operator	Other			8 Well Name and No. Triste Draw "35" Fed No. 1			
Enron Oil & Gas Co	nmnanu						
3a. Address 3b. Phone No. (include area code)				9 API Well No.			
F.U. DOX MIDIAND 1X 79702 1 (015)coc 2744				30-025-34719 10 Field and Pool, or Exploratory Johnson Ranch Wolfcamp 11 County or Parish, State			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1,150' FSL & 660' FWL, Sec 35, T24S, R33E							
12. CH	ECK APPROPRIATE BOX(E	S) TO INDICATE MATURE	OF NOTICE #				
TYPE OF SUBMISSION		T	YPE OF ACTIO	REPORT, OR OTHE	R DATA		
	Aciaize	Deepen					
Notice of Intent	Alter Casing	Fracture Treat		on (Start/Resume)	Second Co.	r Shut-Off	
	Casing Repair	New Construction	Reclama			Integrity	
Subsequent Report	Change Plans		Recomp		Other		
Final Abandonment Notice	1	Plug and Abandon		rily Abandon	Perforate & a	cidize	
	Plug Back Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting day If the proposal is to deepen directionally or recomplete horizontally, give subsurface measured			Water Disposal			
0/28/99 - Spotted 750 gals of inhibi 0/29/99 - Perforated Wolfcamp intel 3,486', 13,572', 13,573', 13,712-76	rval @ 13.314_18' 13.30e' 42	715 to 10,600'					
11/2/99 - Acidized Wolfcamp Carbon	'. Using predator charges, 0 d	,342-49', 13,379', 13,381', eg phaseu.	13,387', 13,428	', 13,429', 13,448',	13,449', 1348	1', 13,485'	
11/2/99 - Acidized Wolfcamp Carbon everage pressure of 8969 psig.	'. Using predator charges, 0 d nate interval using 50,000 gal f	,342-49', 13,379', 13,381', eg phase i. pamed ZCA acid/25% CO2	13,387', 13,428 . Displaced acid	', 13,429', 13,448', d at average rate of	13,449', 1348 17.0 B/M. Wit	1', 13,485' th	
11/2/99 - Acidized Wolfcamp Carbon everage pressure of 8969 psig.	'. Using predator charges, C d nate interval using 50,000 gal f	,342-49', 13,379', 13,381', eg phase 1. oamed ZCA acid/25% CO2	Displaced acid	d at average rate of	13,449', 1348 17.0 B/M. Wil	1', 13,485' th	
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1/2/99 - Acidized Wolfcamp Carbon verage pressure of 8969 psig. 4. I hereby certify that the foregoing the second	nate interval using 50,000 gal f	,342-49', 13,379', 13,381', eg phase 1, pamed ZCA acid/25% CO2	Displaced acid	d at average rate of	13,449', 1348 17.0 B/M. Will RECORD	1', 13,485' th	
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1/2/99 - Acidized Wolfcamp Carbon verage pressure of 8969 psig. I. I hereby certify that the foregoi Name (Printed/Typed) Mike Francis	ing is true and correct	oamed ZCA acid/25% CO2	Title Ag	d at average rate of	13,449', 1348 17.0 B/M. WI	1', 13,485'	
1/2/99 - Acidized Wolfcamp Carbon verage pressure of 8969 psig. 4. I hereby certify that the foregoin Name (Printed/Typed) Mike Francis	ing is true and correct THIS SPACE	oamed ZCA acid/25% CO2	Title Ag	d at average rate of	13,449', 1348 17.0 B/M. Will PECORD	1', 13,485' th	
1/2/99 - Acidized Wolfcamp Carbon verage pressure of 8969 psig. 4. I hereby certify that the foregoin Name (Printed/Typed) Mike Francis gnature poproved by	ing is true and correct THIS SPACE	poamed ZCA acid/25% CO2	Title Ag	ent	17.0 B/M. WIII	1', 13,485' th	
4. I hereby certify that the foregoing Name (Printed/Typed) Mike Francis ignature oproved by onditions of approval, if any, are attacentify that the applicant to contact would entitle the applicant to contact when a contact would entitle the applicant to contact when a contact would entitle the applicant to contact when a contact would entitle the applicant to contact when a contact would entitle the applicant would entitle the applicant would entitle the applicant would entitle the applicant when a contact would entitle the applicant would entitle the applicant would entitle the applicant when a contact when a c	THIS SPACE	FOR FEDERAL OR STATE Ges.not warrant or The subject traces	Title Ag Date 12/ EOFFICE USE Titl	ent [21/99	PECORD	1', 13,485' th	
1/2/99 - Acidized Wolfcamp Carbon verage pressure of 8969 psig. 4. I hereby certify that the foregoin Name (Printed/Typed) Mike Francis Sproved by Spro	THIS SPACE Ched. Approval of this notice of equitable title to those rights in course the course of the course the course of th	FOR FEDERAL OR STATI	Title Ag Date 12/ EOFFICE USE Titl	ent [21/99	PECORD	1', 13,485' th	
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