

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-34724</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V-4397</b>
7. Lease Name or Unit Agreement Name <b>Jackson "10"</b>
8. Well No. <b>3</b>
9. Pool name or Wildcat <b>Johnson Ranch (Wolfcamp)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator <b>Enron Oil &amp; Gas Company</b>
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>
4. Well Location Unit Letter <b>M</b> : <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b> Line Section <b>10</b> Township <b>24S</b> Range <b>33E</b> NMPM <b>Lea</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <b>TD</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/99 - Ran 283 jts. 5-1/2", 17#, P110 casing to 12,890'. cemented as follows: 1st Slurry - 1180 sx Class H + 3% CaCl<sub>2</sub> + 3% SMS + .2% R-3 + 1/4#/sx Celloflake; weight 11.6#/gal, 2.82 cu ft/sk, 593 bbls. 2nd slurry - 250 sx Class H with 50/50 Poz + 2% gel + .8% CD-32 + .6% FL-50, weight 14.2#/gal, 1.26 cu ft/sk, 56 bbls. TOC estimated @ 4526'. WOC 12.5 tested casing to 5000 psi - OK.  
11/20/99 - TD @ 13,850' @ 3:45 p.m.  
11/23/99 - Ran 433 jts 2-7/8" production casing to 13,609'. Cemented as follows: 130 sx Class "H" + .5% BA-10 + .6% FL-33 + .6% CD-32, weight 16#/gal, 1.12 cu ft/sk, 25 bbls. PBTD 13,532'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 12/8/99  
TYPE OR PRINT NAME Mike Francis TELEPHONE NO. \_\_\_\_\_

(This space for State Use) ORIGINAL SIGNED BY

GARY WINK  
FIELD REP

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 14 1999  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_