

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34729
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1484

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESVR ☐ OTHER ☐					
2. Name of Operator Gruy Petroleum Management Company					
3. Address of Operator P.O. Box 140907, Irving, TX 75014-0907					
4. Well Location Unit Letter L : 1686' Feet From The South Line and 660' Feet From The West Line Section 2 Township 24S Range 36E NMPM Lea County					
10. Date Spudded 1/9/99	11. Date T.D. Reached 11/18/99	12. Date Compl. (Ready to Prod.) 1/28/00	13. Elevations (DF& RKB, RT, GR, etc.) 3367' GR	14. Elev. Casinghead	
15. Total Depth 3830'	16. Plug Back T.D. 3685'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3110 - 3188 Yates & 3375 - 3448 7 Rivers				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Duel Spaced Neutron, Dual Latterlog Micro SFL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8" J-55		24	750'	12 1/4"	350 Sx Pre 4% gel Tailed w
					200 Sx Pre Circ 97 Sx to pit
5-1/2" K-55		15.5	3830'	7 7/8"	350 Sx Pre circ 85 sx to pit
					Tail w 600 Sx Interfill
					Circ 162 Sx to pit
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8" OD
					DEPTH SET
					3442'
					PACKER SET
26. Perforation record (interval, size, and number) 3110 - 3188 20 holes 2spf & 3375 - 3448 20 holes 2spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3110 - 3188 4100 gals clay safe		
			3375 - 3448 111000 gal 70 Q CO2		
			167000 # 16/30 brady sand		
28. PRODUCTION					
Date First Production 2-1-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 x 1-1/2" x 16' HVR			Well Status (Prod. or Shut-in) Producing
Date of Test 2/22/00	Hours Tested 24	Choke Size full	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 229
				Water - Bbl. 28	Gas - Oil Ratio 31285
Flow Tubing Press. PJ	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 31.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Company representative
30. List Attachments Electric log, inclination report, New Mexico C-116 well test					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Zeno Farris</u>		Printed Name <u>Zeno Farris</u>		Title <u>Mgr. Operations Ad</u>	Date <u>3-20-00</u>

