

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34756
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. 24619
Lease Name or Unit Agreement Name Seeton
Well No. 4
Pool name or Wildcat Teague Paddock Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Arch Petroleum Inc.

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter **B** : **330** Feet From The **North** Line and **2310** Feet From The **East** Line
Section **21** Township **23S** Range **37E** NMPM **Lea** County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3302' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #14. Spud well @ 1830 hrs CST 02/11/00. Frd 12-1/4" hole to 1126'. TD reached @ 0300 hrs CST 02/13/00. Ran 27 jts 8-5/8" 24# J-55 LT&C csg. TPGS # 1126'. BJ cmt'd w/ 615 sxs 65:35 POZ "C" @ 12.8 ppg followed by 150 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 1030 hrs 02/13/00. Circ 150 sxs to surface. WOC 17 hrs. Make cut-off. Weld on WH & test to 800#. NU BOP's & test to 1500# ok.

TD & Production Csg - Drd 7-7/8" hole to 5900'. TD reached @ 1400 hrs CST 02/23/00. Ran 131 jts 5-1/2" 17# J-55 LT&C csg. Float collars @ 5894' & 5847'. BJ cmt'd 1st stage w/ 290 sxs Cl "C" + .15% FL52 + .5% CD32 w/ 12 pps Gilsonite @ 14 ppg. Circ trace of cmt. Cmt 2nd stage w/ 1340 sxs 65:35 POZ @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Circ 200 sxs to surface. Plug down @ 0500 hrs 02/26/00. ND BOP's & make cut-off. Weld on WH & test to 2000#. CBL ran 03/02/00. TOC surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 03-14-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY FIELD REPRESENTATIVE II TITLE FIELD REPRESENTATIVE II DATE 03-14-00

CONDITIONS OF APPROVAL, IF ANY: