

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 12611

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Myers B 8

9. API WELL NO.
30-025-34768

10. FIELD AND POOL, OR WILDCAT
Jalmat Tansil-Yates-7 R Gas

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA
Sec 11 T24S - R36E

12. COUNTY OR PARISH
Lea

13. STATE
NM

18. ELEVATIONS (OF, BKS, RT, OR, ETC.)
3369' GR

19. SLEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
3885'

21. PLUG BACK T.D., MD & TVD
3560'

22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Yates- 3136' - 3156', 7 Rivers - 3356' - 3434'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Micro CFL / TDLD

27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24 #	755'	12-1/4"	440 sx POZ C cir to surface	
5-1/2" J-55	15.5 #	3885'	7-7/8"	735 sx POZ C Circ 49 sx to pit	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3128'	

31. PERFORATION RECORD (Interval, size and number)

3136' - 3156' 4SPF
3356' - 3434' 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3136' - 3156'	2,000 gals 7 1/2% HCL
	151,151# 12/20 sand & N2 Foam
3356' - 3434'	2000 gals 7 1/2% HCL
	32661# 12/20 sand & N2 Foam

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-24-01		Pumping 2 x 1 1/2" x 16' HVR					Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-23-01	24 hours		→	-0-	226	94		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
400	22	→		226	94			
34. DISPOSITION OF GAS (Well head gas)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
Company representative

35. LIST OF ATTACHMENTS

NM C-122, Electric logs and Inclination Summary

(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Arnan Curt-Meyer TITLE Sr. Production Analyst

DATE 7-16-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Tansil	2965'	3095'				
Yates	3095'	3305'				
7 Rivers	3305'	3685'				
Queen	3685'	3820'				
Grayburg	3820'					

RECEIVED
BUREAU OF REVENUE
JUL 20 AM 10:04

RECEIVED

