

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 12611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Myers B 9

9. APIWELL NO.

30-025-34769 91

10. FIELD AND POOL, OR WILDCAT

Jalmat Tansil-Yates-7 R Gas

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 13 T24S - R36E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 140907 Irving Tx. 75014-0907

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 330' FWL

At top prod. interval reported below

At total depth

Unit D

14. PERMIT NO.

DATE ISSUED

JUL 23

ALEXIS C. SWOPE
PETROLEUM ENGINEER

15. DATE SPUDDED 3-10-01 16. DATE T.D. REACHED 3-18-01 17. DATE COMPL. (Ready to prod.) 4-20-01 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3338' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3945' 21. PLUG, BACK T.D., MD & TVD 3802' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yates- 3036' - 3060', 7 Rivers - 3312' - 3320', 3488' - 3500' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro CFL / TDLD

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24 #	755'	12-1/4"	450 sx Class C cir to surface	
5-1/2" J-55	15.5 #	3918'	7-7/8"	675 sx POZ C Circ to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3138'	

31. PERFORATION RECORD (Interval, size and number)

3036' - 3060' 1 SPF
3312' - 3320' 1 SPF
3488' - 3500' 4 SPF
3865' - 3890' 4SPF CIBP set 3800' w 1 sx cement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3036' - 3060'	2,500 gals 15 % HCL
	150,210# 12/20 sand & N2 Foam
3312' - 3500'	2000 gals 7 1/2% HCL
	101643# 12/20 sand & N2 Foam

33. PRODUCTION

DATE FIRST PRODUCTION 4-20-01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 x 1 1/2" x 16' HVR				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-15-01	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. 258	WATER—BBL. 174	GAS-OIL RATIO
FLOW, TUBING PRESS. 400	CASING PRESSURE 23	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 258	WATER—BBL. 174	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Company representative

35. LIST OF ATTACHMENTS

C-122, Electric logs and Inclination Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James Paul-Miller

TITLE

Sr. Production Analyst

DATE

7-20-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tansil	2862'	2997'				
Yates	2997'	3198'				
7 Rivers	3198'	3578'				
Queen	3578'	3900'				

RECEIVED
MAY 23 1961

RECEIVED
MAY 23 1961

RECEIVED
MAY 23 1961