

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address		<sup>2</sup> OGRID Number 7377
EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>3</sup> Reason for Filing Code NW 3/2/00
<sup>4</sup> API Number 30-025-34814	<sup>5</sup> Pool Name Johnson Ranch Wolfcamp	<sup>6</sup> Pool Code 79335
<sup>7</sup> Property Code 23693	<sup>8</sup> Property Name Triste Draw "34" State Com	<sup>9</sup> Well Number 3

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	34	24S	33E		660	North	660	West	Lea

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 3/2/2000	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
22507	Equilon	2825200	0	Same as surface
7366	EOG	2825201	G	Same as surface

## IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

## V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
2/1/2000	3/2/2000	13,772'	13,707'	13,489-13,542	
<sup>31</sup> Hole Size	<sup>32</sup> Casing and Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
14-3/4	11-3/4	687	350		
11	8-5/8	4,953	1,225		
7-7/8	5-1/2	12,929	1,160		
4-3/4	2-7/8	13,772	120		

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
3/2/2000	3/2/2000	3/12/2000	24	300	0
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
64/64	20	0	1,936		Flowing

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Mike Francis*

Printed Name:

Mike Francis

Title:

Agent

Date: 5/4/2000

Phone: (915)686-3714

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date