

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34814
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-4331

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Triste Draw "34" State Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator EOG RESOURCES, INC.		8. Well No. 3
3. Address of Operator P.O. Box 2267 Midland, Tx. 79702		9. Pool name or Wildcat Johnson Ranch (Wolfcamp)
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>24-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County _____		
10. Date Spudded 2-1-00	11. Date T.D. Reached 2-23-00	12. Date Compl. (Ready to Prod.) 3-2-00
13. Elevations (DF & RKB, RT, GR, etc.) GL3477; KB - 3499		14. Elev. Casinghead
15. Total Depth 13,772	16. Plug Back T.D. 13,707	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools ☒ Cable Tools		
19. Producing interval(s), of this completion - Top, Bottom, Name 13,489 - 13,524 (Wolfcamp)		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run <i>Dual Induction later, Cemented Series, Special Res. 4</i>		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	687	14 3/4	350 sx - Class C	Circulating
8 5/8	32	4,953	11	1,225 sx - Class C	TOC @ 96'
5 1/2	17	12,929	7 7/8	1,160 sx - Class C	TOC @ 4,453
2 7/8	65	13,772	4 3/4	120 sx - Class C	TOC @ 12,100

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 13,509-13,517 (9 holes), 13,522-13,524 (3 holes) 13,489-13,497 (9 holes), 13,503-13,505 (" " .25" - Predator Charges	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13,489-13,524	18 Gal 15% ZCA plus 25% CO2, 15 Ball Sealers Rate
		11.6 BPM Av. Pressure

28. PRODUCTION 9,126 PSI							
Date First Production 3-2-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/12/00	Hours Tested 24	Choke Size 64 / 64	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 1,936	Water - Bbl -0-	Gas - Oil Ratio 96,800 / 1
Flow Tubing Press. 300	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Francis Printed Name Mike Francis Title Agent Date 3-6-00

10/25/24

4

MAY 2000
Received
Hobbs
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