

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.  30-025-34814
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.  V-4331
7. Lease Name Or Unit Agreement Name:  Triste Draw "34" State Com
8. Well No.  3
9. Pool Name or Wildcat Johnson Ranch (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 34 Township 24S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL3477

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/00 - Ran 291 Jts 5 1/2", 17#/Ft., P-110. LTC Casing to 12, 929'. Cemented as follows:  
1<sup>st</sup> Slurry 910 sx premium plus + 1/4"/sx flocele + 3% Econolite + 3#/sx Salt + 2% HR-5;  
Weight 115#/sx, 2.90 cu. ft./sx 565 bbls, 2<sup>nd</sup> Slurry 250 sx Premium 50/50 POZ + 2% Gel to  
5% HaLad-322; Weight 14.2#/Gal., 1.25 cu ft./sx, 62 bbls. WOC 20 1/4 hrs. Tested casing  
to 2,000 PSI - ok. TOC - 4,453'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 3-17-00

Type or print name Mike Francis Telephone No. (915)686-3714  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

5