

Submit 3 Copies to Appropriate District

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-103  
Revised March 25, 1999

Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  30-025-34814
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.  V-4331
7. Lease Name Or Unit Agreement Name:  Triste Draw "34" State Com
8. Well No.  3
9. Pool Name or Wildcat Johnson Ranch (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 34 Township 24S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL3477

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/4/00 - Ran 113 jts 8-5/8", 32#/ft, J-55 casing to 4,953'. Cemented as follows: 1st Slurry 975 sx Interfill "C" + 1/4#/sx Flocele; weight 11.9#/gal, 2.46 cu ft/sx, 427 bbls; 2nd Slurry 250 sx Premium Plus Cement + 2% CaCl<sub>2</sub>; weight 14.8 #/gal, 1.32 cu ft/sx, 58 bbls. Cement did not circulate to surface. Ran temperature survey TOC @ 96'. Filled space between 8-5/8" + 11-3/4" casing with pea gravel. WOC 12 hrs - tested casing to 2000 psi - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis

TITLE Agent

DATE 2/15/00

Type or print name Mike Francis

Telephone No. (915)686-3714

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

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