N.M. Oil Cons Division			
		25 N. Frenc. 1 Dr. bbs, NM 88240	FORM APPROVED Budget Bareau No. 1004-0135 Expires: March 31, 1993 Lence Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			LC C30/39 B If Indian, Allottoe or Tribe Name N/A
SUBMIT IN TRIPLICATE			If Unit or CA. Agreement Designation 8910123970
I. Type of Well Cold Gas Well Other C. Name of Operator			Wdl Name and No. Inglie Lynn Queen Unit #2]
Energen Resources Corporation 3. Address and Telephone No. 3300 N A St Pldg (Stg 100 Midled Widled V 70705			API Weil No. 0-025-34917
3300 N. A St, Bldg 4, Ste 100, Midland, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130' FNL & 657' FWL, Unit E, Sec 26, T-23S, R-36E, Lea County, N.M.			Fickl and Pool, or Exploratory Area Inglie Mattix 7 RVS/Q/GB County or Parish, State Lea
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intern Subsequent Report Final Abandonment Notice	Altering Casin Attering Casin	5 	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Cooversion to Injection Dispose Water Note: Report results of multiple completion on Well completion on Recompletion Report and Log form.)
¹³ Describe Proposed of Completed Operations (Clearly state all periment details): and give parlower dates of training any proposed work. If well is directionally delided give ubburface locations and nearest and true write depths for all markers and account proteines to this work.)* Spudded @ 6:00 p.m., 07/06/00. 8 5/8" J-55 24# ST&C R-3 casing was set @ 1291' & cmt'd to surface w/500 sx 65/35 Poz/C w/6% Gel, 2% CaCl2, & 1/4# CelloFlake sack w/a yield of 1.87 mixed @ 12.7 ppg. Tailed w/200 sx Cl C cmt w/2% CaCl2 & 1/4# CelloFlake sack w/a yield of 1.35 mixed @ 14.8 ppg, total slurry vol 1205 cu.ft. The plug was down w/845# @ 6:00 a.m., 07/08/00. The float held good. Tested csg to 1M# w/no leak-off. Reached TD of 3851', 07/16/00. Ran "Litho-Density Comp. Neutron/GR" & "Azimuthal Laterolog, Micro/CFL/GR" logs. 5 1/2" J-55 15.5# LT&C R-3 csg was set @ 3851', entralized up to 2960' w/24 centralizers, & cmt'd w/350 sx 50/50 Poz/C w/10% Gel, 0.8% FL62, 1% CaCl2, 0.2% SMS, 0.2% CD32, 5# Gilsonite & 1/4# CelloFlake sx w/a yield of 2.29 mixed @ 12.05 ppg. Tailed w/25 sx 50/50 Poz/C w/ 5% Salt, 0.5% FL62, 0.7% CD32, 0.2% SMS, 5# Gilsonite, & 1/4# CelloFlake sx w/a yield of 1.28 mixed @ 14.3 ppg, total of both surries 1090 cu.ft. The plug was downw/1800# @ 12:00 a.m., 07/17/00. The floats held good. Ran temp survey, found TOC @ 568' FS. Drilled out down to 3805', tested csg to 3M# for 15 mins w/no leak-off. Pumped 400 gals 15% HCL, 500 gals Xylene, & 120 bbls 2% KCL water. Ran CBL/CR/CCL from WL PBTD of 3798' back up to 2750' FS. Log showed good bond across all intervals to be perf'd. Perf'd @ 3514'-3755', total of 38,000# 16/30 Ottawa sand. RIH w/122 jts 2 3/8" J-55 4.7# EUE 8rd R-2 tbg. EOT @ 3506'. RIH 14. Interby centry that be foregoing is true and onrice Signed			
		ion Tech.	Date

Approved by ______ Conditions of approval, if any:

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ъ С- Tule 18 U.S.C. Section 1001, makes it a trime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

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