

# **ENERGEN RESOURCES CORPORATION**

# LANGLIE LYNN QUEEN UNIT #21 2,130' FNL & 657' FWL SECTION-26, TOWNSHIP-23-S, RANGE-36-E LEA COUNTY, NEW MEXICO

#### \* DRILLING PROGRAM \*

#### 1. GEOLOGIC NAME OF SURFACE FORMATION:

**Tertiary** 

### 2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	1,180'
Yates	2,960'
Seven Rivers	3,180'
Queen	3,587'
Total Depth	3,850'

### 3. ESTIMATED DEPTHS OF ANTICPATED FRESH WATER, OIL OR GAS:

Upper Tertiary Sands 100' Fresh Water

Seven Rivers / Queen 3,180' Oil

#### 4. CASING / CEMENTING PROGRAM

### Casing Program:

Hole Size	<u>Interval</u>	OD Casing	Grade / Weight / Conn / Cond J-55 / 24.00# / ST&C / New TIMESS
12 1/4"	0-3 <del>00</del> 1以及行	8 5/8"	J-55 / 24.00# / ST&C / New 10 10 10 10 10 10 10 10 10 10 10 10 10
7 7/8"	0-3,850'	5 1/2"	J-55 / 15.50# / LT&C / New

# **Cementing Program:**

8 5/8" Surface Casing: Cement back to Surface with 225 sacks of Class "C"

cement w/ 1/4# of Cello-Flake & 2% CaCl2 per sack.

5 1/2" Production Casing: Cement back to Surface with 325 sacks of 50/50 Poz "C"

cement w/ 10% Gel, 5% Salt, 0.5% FL-50, 5# Gilsonite, & 1/4#/sack Cello Flake, followed by 175 sacks of 50/50 Poz "C" cement w/ 5% Salt, 0.6% FL-62, 0.5% CD-32, 0.2% SMS, 5# Gilsonite, & 1/4#/sack Cello Flake.