

ENERGEN RESOURCES CORPORATION

LANGLIE LYNN QUEEN UNIT #21 2,130' FNL & 657' FWL SECTION-26, TOWNSHIP-23-S, RANGE-36-E LEA COUNTY, NEW MEXICO

*** DRILLING PROGRAM ***

8. LOGGING, TESTING AND CORING PROGRAM:

- (A) A 4 1/2" core will be acquired from the interval of 3,500' to 3,680', if the wellbore conditions permit.
- (B) The electric logging program will consist of a Laterolog & Litho Density / Compensated Neutron / GR log being ran from TD back up to 2,850' FS, w/ the CNL / GR to be pulled back to surface.
- (C) No Drill-Stem testing is anticipated.
- (D) Sidewall cores are possible in the event the whole core is not taken.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 95 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 1,500 psig. Hydrogen sulfide gases are known to exist at this depth in this area, but w/ no major loss circulation zones having been reported in offsetting wells, this should be a minor/controllable hazard w/ normal mud weights.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS.

The starting date will be as soon after the required permitting is complete and a suitable drilling rig can be obtained. The drilling operation should be finished in approximately 2-weeks. This well will be a unit development well & is anticipated to be productive which will require an additional 30-60 days for the completion, testing, & the permanent tie-in to the existing production facilities.