

ENERGEN RESOURCES CORPORATION

**LANGLIE LYNN QUEEN UNIT #22
1,832' FSL & 1,980' FWL
SECTION-26, TOWNSHIP-23-S, RANGE-36-E
LEA COUNTY, NEW MEXICO**

ATTACHMENT TO EXHIBIT #1

1. WELL CONTROL / BLOWOUT PREVENTER REQUIREMENTS:

- (A) A wear-ring is to be properly installed in all wellheads.
- (B) BOP's and all fittings must be in good condition, 3,000-psi MWP minimum.
- (C) All fittings are to be flanged.
- (D) A safety valve, (Inside BOP), must be available on rig floor at all times with proper connections, the valve will be full bore & 3,000-psi MWP minimum.
- (E) All choke and fill lines will be securely anchored, (Especially the end of the choke line).
- (F) The equipment through which the bit must pass shall be at least as large as the diameter of the casing being drilled through.
- (G) An upper kelly-cock will be on the kelly @ all times.
- (H) All extensions, wrenches, and hand wheels will be properly installed.
- (I) The BOP controls will be located as close to Driller's position as feasible.
- (J) The BOP closing equipment will include a minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and will meet all API specifications.