

District I
PC Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Energen Resources Corporation 3300 N. "A" St., Bldg. 4, Ste. 100 Midland, Texas 79705		² OGRID Number 162928
⁴ Property Code 23267	⁵ Property Name Langlie Lynn Queen Unit	³ API Number 30-025-34917
		⁶ Well No. 21

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	26	23S	36E		2130'	North	657'	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Langlie Mattix 7 RVS Queen - GB					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3365'
¹⁶ Multiple No	¹⁷ Proposed Depth 3,850'	¹⁸ Formation 7 Rivers / Queen	¹⁹ Contractor To Be Determined	²⁰ Spud Date 2/22/2000

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24.00#	300'	200	Surface
7 7/8"	5 1/2"	15.50#	3,850'	500	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to drill a 12 1/4" hole to 300', run 8 5/8" J-55 24.00# ST&C casing, & cement to surface w/ a minimum of 250 cu.ft. of cement. NU a 11" x 3M# hydraulic double ram BOP w/ a 2" x 3M# choke manifold. Install H2S monitoring equipment & train all personnel. Drill a 7 7/8" hole to 3,850', run 5 1/2" J-55 15.50# LT&C casing, & cement to surface w/ approximately 1,000 cu.ft. of cement. Perforate, acidize, & sand fracture the 7 Rivers / Queen as necessary, & place well on rod pump for production.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

D. Menoud

Printed name: Denise Menoud

Title: Production Tech.

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Approval
Underway

[Signature]