ENERGEN RESOURCES CORPORATION

LANGLIE LYNN QUEEN UNIT #22 1,832' FNL & 1,980' FWL SECTION-26, TOWNSHIP-23-S, RANGE-36-E LEA COUNTY, NEW MEXICO

* DRILLING PROGRAM *

8. LOGGING, TESTING AND CORING PROGRAM:

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- (A) The electric logging program will consist of a Laterolog & Litho Density / Compensated Neutron / GR log being ran from TD back up to 2,850' FS, w/ the CNL / GR to be pulled back to surface.
- (B) No Drill-Stem testing is anticipated.
- (C) Sidewall cores are possible based on sample shows.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom hole temperature (BHT) at TD is 95 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 1,500 psig. Hydrogen sulfide gases are known to exist at this depth in this area, but w/ no major loss circulation zones having been reported in offsetting wells, this should be a minor/controllable hazard w/ normal mud weights.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS.

The starting date will be as soon after the required permitting is complete and a suitable drilling rig can be obtained. The drilling operation should be finished in approximately 2-weeks. This well will be a unit development well & is anticipated to be productive which will require an additional 30-60 days for the completion, testing, & the permanent tie-in to the existing production facilities.