Submit 3 Copies to Appropriate District Office

State of New Mexico Energ linerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30-025-34952 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 sIndicate Type of Lease STATE FEE DISTRICT III 6State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) G. G. Travis Type of Well: X WELL WELL OTHER 2Name of Operator Arch Petroleum Inc. «Well No. 4 3Address of Operator Pool name or Wildcat P. O. Box 10340, Midland, TX 79702-7340 Teague Paddock Blinebry ₄Well Location 1800 South 330 Feet From The East Unit Letter Line and Feet From The Line 21 23S 37E Section Township Range **NMPM** Lea County 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3296' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: Spud, Set Surface & Production Casing 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud & Set Surface Csg - MIRU TMBR/Sharp rig #14. Spud well @ 1930 hrs CST 03/23/00. Drld 12-1/4" hole to 1100'. TD reached @ 1915 hrs CST 03/24/00. Ran 25 jts 8-5/8" 24# J-55 ST&C csg. TPGS @ 1100'. IFV @ 1051'. BJ cmt'd w/ 615 sks 65:35 POZ @ 12.8 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 140 sks to pit. Plug down @ 0045 hrs CST 03/25/00. WOC 14-1/2 hrs. Weld on WH. NU BOP's & test to 1500#. Production Csg - Drld 7-7/8" hole to 6000'. TD reached @ 0600 hrs CDT 04/03/00. Logged well w/ Baker Atlas. Ran 128 jts 5-1/2" 15.50# J-55 LT&C csg. Float shoe @ 6000'. Float collar @ 5956'. DV tool @ 4201'. BJ cmt'd 1st stage w/ 400 sks Cl "C" + .15% FL52 + .75% CD32 + Gilsonite @ 14.01 ppg. Drop bomb & open DV tool. Circ 131 sks to pit. Cmt 2nd stage w/ 880 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks Cl "C" @ 14.8 ppg. Plug down @ 0430 hrs 04/05/00. ND BOP's & make cut-off. Weld on WH. CBL ran 04/13/00. TOC @ 715'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE (Athy Mull)	TITLE Operation Tech	DATE 05-02-00
TYPE OR PRINT NAME Cathy Tomberlin		TELEPHONE NO. 915-685-8100
(This space for State Use)		
•	y v	
APPROVED BY	TITLE	DATE \(\sigma\)
CONDITIONS OF APPROVAL, IF ANY:	7	C