M.M. Oil Cons. Jivision 1625 N. Frenc Dr. Hobbs, NM 88240

UNITED STATES Form 3160-5 FORM APPROVED DEPARTMENT OF THE INTERIOR (August 1999) OMB NO. 1004-0135 BUREAU OF LAND MANAGEMENT (1 original, 5 copies) Expires: November 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM19858 abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side If Unit or CA/Agreement, Name and/or No. 1. Type of well Gas Well Oil Well Other 2. Name of Operator Well Name and No. EOG Resources, Inc Triste Draw "26" Fed #2 3a. Address 3b. Phone No. (include area code) P.O. Box 2267, Midland, TX 79702 (915)686-3714 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 10 Field and Pool, or Exploratory 1980' FSL & 1600' FEL Johnson Ranch (Wolfcamp) Sec 26-T24S-R33E 11 County or Parish, State Lea, NM DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Spud & Csg Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection 3/27/00 Spud well @ 9:00 am 3/27/00 Ran 15 jts 11-3/4", 42#, H-40 csg to 662'. Cmt w/1st slurry - 200 sx Premium Plus, 3% Econolite 1/4#/sx flocele, 2% CCL2. Weight 11.4#/gal, 2.88 cu. Ft/sx, 103 bbls. 2nd slurry - 150 sxs, Primium Plus, 2% CCL2. Weight 14.8#/gal, 1.32 cu. Ft/sx, 36 bbls. Circ 70 sx to pit. WOC 8.5 hrs. Tested to 600# - OK. evar a rea regu<mark>rd</mark> OPIG. SGD.) DAVID F. GLASS MAY 0 3 2000 Si la 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Francis Agent Signature Date 5-1-00 EDERAL OR STATE OF ICE USE Approve Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase Office which would entitle the applicant to conduct thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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