

Form 3160-3
(August 1999)
(1 original, 5 copies)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5	Lease Serial No. NM19858
6	If Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or No.
8	Well Name and No. Triste Draw "26" Fed #2
9	API Well No. 30-025-34972
10	Field and Pool, or Exploratory Johnson Ranch (Wolfcamp)
11	County or Parish, State Lea, NM

1. Type of well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG Resources, Inc.	
3a. Address P.O. Box 2267, Midland, TX 79702	3b. Phone No. (include area code) (915)686-3714
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1600' FEL sec 26, T.24S, R.33E.	

DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

4/19/00 TD well @ 13,850'.

4/20/00 PA'd well as follows:

4/22/00 RU Halliburton. Plug No. 1 - 13,550'-13,350' - 21 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Plug No. 2 - 13,000'-12,800' - 21 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Plug No. 3 - 12,547'-12,347' - 22 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Plug No. 4 - 9315'-9165' - 17 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Plug No. 5 - 7250'-7100' - 17 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Plug No. 6 - 9100'-9000' - 12 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Plug No. 7 - 7250'-7100' - 17 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Plug No. 8 - 5150'-4950' - 22 sx Premium Plus Class "H" cmt w/2-1/4% CC, 15.6#/gal, 1.18 cu ft/sx, 4.6 bbls.

Plug No. 9 - 4710'-4560' - 30 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Plug No. 10 - 712'-612' - 30 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Plug No. 11 - 50'-0' - 15 sx Premium Plus Class "H" cmt, 15.6#/gal, 11.8 cu ft/sx, 42.5 bbls.

Approved as to plugging of the well down.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Francis

Title Agent

Signature

Date 5-1-00

FEDERAL OR STATE OFFICE USE

Approved by LOUIS SGO DAVID F. GLASS

PETROLEUM ENGINEER

Date MAY 03 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Received
Hobbs
OCD

RECEIVED
MAY 03 2000
BLM
ROSWELL, NM