

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34974
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DAVIS F B
8. Well No.	7
9. Pool Name or Wildcat	TEAGUE LOWER PADDOCK BLINEBRY N. ASSOC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3324'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: DHC TUBB & BLINEBRY ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notice of intent to downhole commingle the Lower Paddock/Blinebry, N.(assoc.) pool with the Teague Tubb, N.(Assoc) pool in the subject well.

Division Order No. R-11363

This commingling will not reduce the value of the total remaining production and will allow Texaco to recover add'l reserves that would not have been economically viable to capture otherwise.

Teague Lower Paddock/Blinebry, N. (Assoc) - 96314 pool code

Teague Tubb, N. (Assoc) - 96315

Perforated intervals are:

Blinebry: 5588-5876'

Tubb: 6224-6372'

Allocation Method:

Blinebry: 30 oil / 15 mcf

Production Splits: 60% of oil / 33% of gas

Tubb: 20 oil / 30 mcf

Production Splits: 40% of oil / 67% of gas

Ownership and percentages between the Teague Lower Paddock Blinebry, N.(Assoc.) and the Teague Tubb, N. (Assoc) are identical for the specified well and lease.

*Copy has been sent to the
Commissioner of Public Lands for the State of NM*

DI DHC Order No. 0022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/20/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

Signed by
Paul Kautz
Geologist

DATE

APR 2 2001

DeSoto/Nichols 12-93 ver 1.0

