

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34974
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	DAVIS F B
8. Well No.	7
9. Pool Name or Wildcat	TEAGUE LOWER PADDOCK BLINEBRY N. ASSOC

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name DAVIS F B			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>	8. Well No. 7			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat TEAGUE LOWER PADDOCK BLINEBRY N. ASSOC			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 2/28/01	11. Date T.D. Reached 4/24/00	12. Date Compl. (Ready to Prod.) 3/3/01	13. Elevations (DF & RKB, RT, GR, etc.) 3324'	14. Elev. Csghead
15. Total Depth 7650	16. Plug Back T.D. 7549'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5612-5886 BLINEBRY				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1197'	12 1/4"	670 SX	
5 1/2"	17#	7650'	7 7/8"	3725 SX	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8" 5870'
26. Perforation record (interval, size, and number) 5612-5886 BLINEBRY	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5612-5886 4000 GALS 15% NEFE HCL FRAC-63,714 GALS 40# X-LINK GEL

PRODUCTION

Date First Production 3/10/01	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/2"X20'	Well Status (Prod. or Shut-in) PROD					
Date of Test 3-19-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 119	Water - Bbl. 206	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments SURVEY							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE		TITLE Engineering Assistant		DATE		3/28/01	
TYPE OR PRINT NAME		J. Denise Leake		Telephone No.		397-0405	

IC