

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34974

5. Indicate Type of Lease

STATE

FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line

Section 8 Township 23-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

4/4/00

11. Date T.D. Reached

4/24/00

12. Date Compl. (Ready to Prod.)

5/12/00

13. Elevations (DF & RKB, RT, GR, etc.)

3324'

14. Elev. Csghead

15. Total Depth

7650

16. Plug Back T.D.

7549'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6224-6372 TUBB

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

PLATFORM EXPRESS

22. Was Well Cored

NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1197'	12 1/4"	670 SX	
5 1/2"	17#	7650'	7 7/8"	3725 SX	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6399'	

26. Perforation record (interval, size, and number)

6224-6372 TUBB

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6224-6372

3000 GALS 15% HCL ACID

28. PRODUCTION

Date First Production

5/18/00

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2 1/2"X1 1/2"X20'

Well Status (Prod. or Shut-in)

PROD

Date of Test

5-21-00

Hours tested

24 HRS

Choke Size

Prod'n For

Test Period

Oil - Bbl.

201

Gas - MCF

486

Water - Bbl.

66

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE

7/25/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

397-0405

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
<i>RUSTLER</i>							
T. Anhy	1128	T. Canyon		T. Ojo Alamo		T. Penn "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn "D"	
T. Yates	2890	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3658	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3848	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5050	T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock	5260	T. Ellenburger		T. Dakota		T.	
T. Blinbry	5590	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6126	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6380	T. Bone Springs		T. Entrada		T.	
T. Abo	6673	T.		T. Wingate		T.	
T. Wolfcamp	7229	T.		T. Chinle		T.	
<i>SILVER DEVONIAN</i>	7612	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1128	1128	ANHYDRITE				
1128	2890	1762	SAND				
2890	3658	768	DOLOMITE				
3658	3848	190	DOLOMITE				
3848	5050	1202	DOLOMITE/SHALE				
5050	5260	210	DOLOMITE				
5260	5590	330	DOLOMITE				
5590	6126	536	SAND/DOLOMITE				
6126	6380	254	LIMESTONE/DOLOMITE				
6380	6673	293	DOLO/LIMESTONE/SHALE				
6673	7229	556	DOLOMITE/SHALE				
7229	7612	383	DOLOMITE				

DAVIS , F.B. # 7

Denver Region Estimate 602010

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SURVEY REPORT
 Proprietary Information of Texaco Inc



Lateral: 1

Proposed Direction: 0

Dog Leg Severity per: 100 feet

Measured Depth	Inclination	Azimuth	True Vertical Depth	North/South Coordinate	East/West Coordinate	Vertical Section	Dog Leg Severity	Survey Tool
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
290	0.25	0.00	290.00	0.63	0.00	0.63	0.09	
471	0.50	0.00	471.00	1.82	0.00	1.82	0.14	
682	0.50	0.00	681.99	3.66	0.00	3.66	0.00	
949	0.25	0.00	948.98	5.41	0.00	5.41	0.09	
1150	0.75	0.00	1149.97	7.16	0.00	7.16	0.25	
1288	0.50	0.00	1287.96	8.67	0.00	8.67	0.18	
1692	0.50	0.00	1691.95	12.19	0.00	12.19	0.00	
1785	0.75	0.00	1784.94	13.21	0.00	13.21	0.27	
2169	2.75	0.00	2168.74	24.93	0.00	24.93	0.52	
2245	2.75	0.00	2244.66	28.58	0.00	28.58	0.00	
2372	2.75	0.00	2371.51	34.67	0.00	34.67	0.00	
2399	2.75	0.00	2398.48	35.97	0.00	35.97	0.00	
2450	3.00	0.00	2449.42	38.52	0.00	38.52	0.49	
2495	3.00	0.00	2494.35	40.88	0.00	40.88	0.00	
2512	3.00	0.00	2511.33	41.77	0.00	41.77	0.00	
2573	2.25	0.00	2572.27	44.56	0.00	44.56	1.23	
2634	1.75	0.00	2633.23	46.69	0.00	46.69	0.82	
2697	1.25	0.00	2696.21	48.34	0.00	48.34	0.79	
2783	1.00	0.00	2782.19	50.03	0.00	50.03	0.29	
2877	0.75	0.00	2876.18	51.47	0.00	51.47	0.27	
3027	0.75	0.00	3026.17	53.43	0.00	53.43	0.00	
3249	1.00	0.00	3248.14	56.82	0.00	56.82	0.11	
3529	1.00	0.00	3528.10	61.71	0.00	61.71	0.00	
3773	0.50	0.00	3772.08	64.90	0.00	64.90	0.20	
4177	1.50	0.00	4176.01	71.95	0.00	71.95	0.25	
4301	1.25	0.00	4299.97	74.93	0.00	74.93	0.20	
4430	1.25	0.00	4428.94	77.74	0.00	77.74	0.00	
4633	1.50	0.00	4631.88	82.61	0.00	82.61	0.12	
4802	1.00	0.00	4800.84	86.30	0.00	86.30	0.30	
4988	0.75	0.00	4986.82	89.14	0.00	89.14	0.13	
5392	1.00	0.00	5390.77	95.31	0.00	95.31	0.06	
5793	1.25	0.00	5791.70	103.18	0.00	103.18	0.06	
6243	1.00	0.00	6241.61	112.02	0.00	112.02	0.06	
6411	1.25	0.00	6409.58	115.31	0.00	115.31	0.15	
6686	0.75	0.00	6684.53	120.11	0.00	120.11	0.18	
7041	1.25	0.00	7039.48	126.31	0.00	126.31	0.14	
7603	1.25	0.00	7601.35	138.57	0.00	138.57	0.00	



CEMENT	Stage: 2		Start Date: 5/4/00		Start Time:	
	"Lead"	"Tail"		"Lead"	"Tail"	
Cement Type:	35/65PH	50/50PH	Slurry Volume (ft³):	6261	513	Cement Returned (bbl): 0
Cement Top (ft):	0	0	Thickening Time (h.min):	3.51	2.09	Excess Cement %: 0
Slurry Weight (ppg):	12.4	14.2	Free Water (cc/30m):	0	0	Mud Returned: No
Mix Water (gal/sx):	11.95	6.3	Fluid Loss (cc/30m):	0	0	Time Plug @Bottom:
Water Type:	F	F	Comp Str (psi):	0	0	Max Pump PSI: 0
Yield (ft³/sx):	2.14	1.35	Comp Str (h.min):	0	0	Bump PSI: 0
Sacks:	2925	380				Pump Rate (bpm): 0
Lead Additives:	6%D20 , 5%D44 , .025 PPS D29			Tail Additives:	2% D20 , 5% D44 , 0.25 PPS D29	
Comment:	GOOD LIFT PRESS , DID NOT CIR , TEMP SURVEY TOC 1204'					