DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

DISTRICT IV

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Depart. __nt

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10,1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

P.O. Box 208		, NM 87504-20 LICATION F		MIT TO D	RILL, RE-ENTE	ER, DEEPEN, P	LUGBACK, OF	 R ADD		ED REPORT
TEXACO EX	(PLORATI	¹ Op ON & PRODU		and Address	5					ID Number 2351
P.O. Box 31	09, Midlan	d Texas 79702						30		umber -34974
⁴ Property Code /3/95						/ Name AVIS		<u> </u>	8 W	Vell No.
					7 Surface Lo	cation				
UI or lot no. G	Section 8	Township 23-S	Range 37-E	Lot.ldn	Feet From The 1650	North/South Line NORTH	Feet From The 1650		West Line EAST	County LEA

			⁸ Propos	sed Botton	n Hole Location	If Different Fro	m Surface		
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 Teague,L Paddock-Blinebry,No/Teague Tubb,No						Teague Glor	10 Proposed Poolieta-U Paddock,SW/	ol 2 Teague Drinkard-Abo,	No

¹¹ Work Type Code	12 WellType Code	Rotary or C.T. ROTARY	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
N	O		P	3324'
¹⁸ Multiple No	17 Proposed Depth 7600'	Abo Formation Paddook Silnebry	¹⁹ Contractor	²⁰ Spud Date 3/17/2000

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1200'	670	SURFACE
7 7/8"	5 1/2"	17#	7600'	1560	SURFACE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING: 530 SACKS CLASS C W/4% GEL, 2% CC (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 140 SACKS CLASS C W/2% CC(14.8 PPG, 1.34 CF/S, 6.40 GW/S).

PRODUCTION CASING: 460 SACKS 50/50 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 830 SACKS 35/65 POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 270 SACKS 50/50 POZ CLASS H w/2% GEL, 5% SALT 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S).

Permit Excites 1 Year Flore Approval
Data University 11 derivay

23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	OIL CONSERVATION DIVISION
is true and complete to the best of my knowledge and belief. Signature Athil Lyan	OPIGINAL SIGNED BY Approved By:
Printed Name A. Phil Ryan	Title:
Title Commission Coordinator	Approval Date: Expiration Date:
Date 3/7/2000 Telephone 688-46	Conditions of Approval: Attached
	DeSoto/Nichole 10-94 ver 2.0

A CONTRACTOR

7.4

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DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD. Artesia, NN 88210 DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santo Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994

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Submit to Appropriate District Office

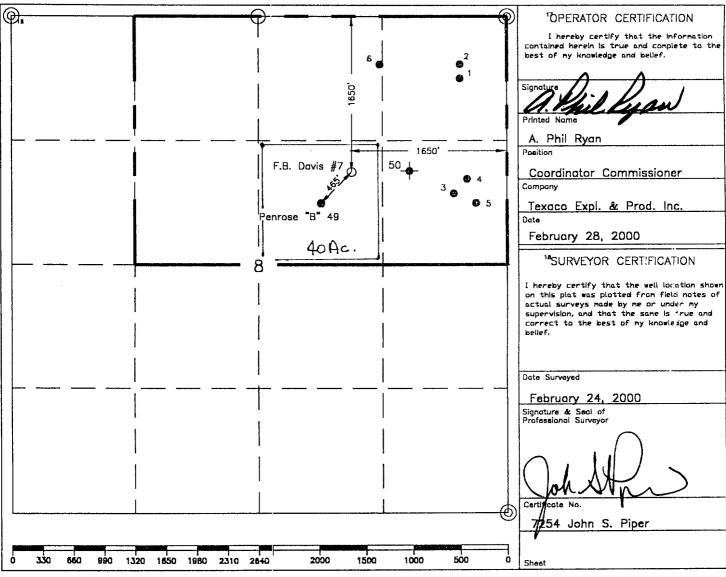
State Lease-4 copies Fee Lease-3 copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

30-02	Number	1974	9	² Pool Code 763/3	Te:	ague, L. Paddock- ague, Glorieta—Up	Blinebry, No.; To per Paddock, SW	ne Bague, Tubb	, No.;	
Property Cod	lo				⁵ Property N				⁸ Wail Number	
13195	5				F. B. C	lavis			7	
OGRID No.		······································		······································	6Operator 1	lame			⁸ Elevation	
22351		TEXACO EXPLORATION & PRODUCTION, INC.						3324		
					¹⁰ Surface L	ocation				
UL or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Feet from the	East/Wast	t ilne County	
G	8	23-S	37-E		1 650 °	North	1650'	East	Lea	
			11 Bo	ottom Hol	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	t line County	
¹⁴ Dedicated Acres 40	13,00	nt or Infill	¹⁴ Consolid	ation Code	¹⁵ Order No.	I	1	<u> </u>	L	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



O = Staked Location • = Producing Well = Injection Well • = Water Supply Well • = Plugged & Abandon Well ○ = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C.
○ = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

ADDITIONAL INFORMATION ON THE LOCATION

State Plane Coordi	nates				
Northing 482613.92		Easting 855864.74			
Latitude 32°19'1	7.627"	Longitude 103"10'52.888"			
Zone	North American Datum	Combined Grid Factor	Coordinate File		
East	1927	0.9999012	Penrose.cr5		
Drawing File		Field Book			
EDDavio7 dua		Lag 18 Pg 60			

DISTRICT 1
P. 0. Box 1980, Hobbs, NM 88240
DISTRICT II
P. 0. Drower DD, Arteela, NM 88210
DISTRICT III
1000 Rio Brozos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994

Instructions on back

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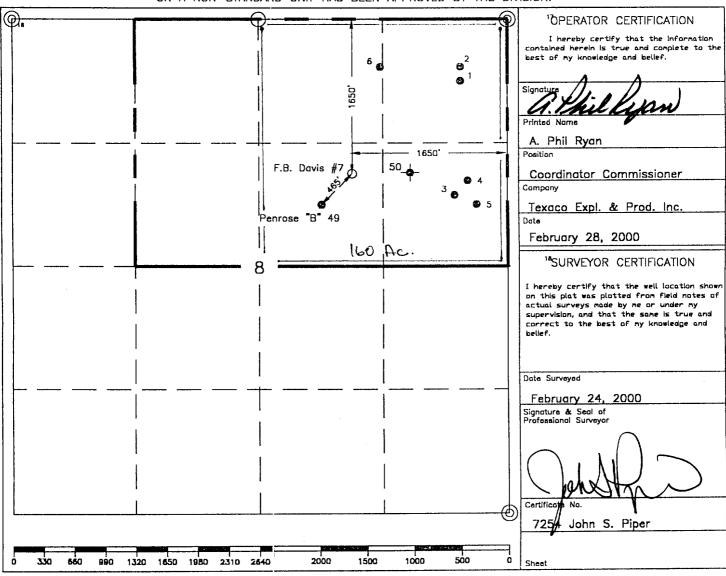
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 2Pool Code						3 Pool Name					
					Tea	gue; Drinkard—Al	bo, No.				
Property Cod	de	*****			⁵ Property N	ame			⁸ Wall Number		
	1				F. B. D	avis			7		
OGRID No.					^B Operator N	lame			[®] Elevation		
22351		TEXACO EXPLORATION & PRODUCTION, INC. 33						3324			
					¹⁰ Surface L	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eost/West line	7County		
G	8	23-S	37-E		1650'	North	1650'	East	Lea		
			11 B	ottom Hol	e Location If	Different From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County		
14Dedicated Acres	13 Jo	int or Infill	¹ Consolid	otlon Code	¹⁵ Order No.	<u> </u>	j	L.,,,,,			

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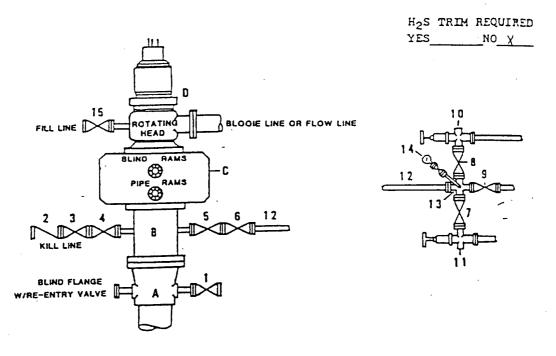
State Plane Coord	inates				
Northing 482613.92		Easting 855864.74			
Latitude 32°19'	17.627 "	Longitude 103°10'52.88	38*		
Zone	North American Datum	Combined Grid Factor	Coordinate File		
East	1927	0.9999012	Penrose.cr5		
Drawing File		Field Book			
FRDavis7 dwa		Lea 18. Pa. 60			

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DRILLING CONTROL CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

A	Texaco Wellhead
в .	1000f W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
c	30000 W.P. Dual ram type preventer, hydraulic operated with 1" steel, 30000 W.P. control lines (where substructure height is adequate, 2 - 30000 W.P. single ram type preventers may be utilized).
۵	Rotating Head with fill up outlet and extended Blooie Line.
1,3,4,	2" minimum 1000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 3000# W.P. back pressure valve.
5,6,9	1" minimum 1000f W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
12]" minimum schedule 80, Grade "B", seamless line pipe.
13	2" minimum x 3" minimum 3000% W.P. flanged cross.
10,11	24 minimum 3000# W.P. adjustable choke bodies.
14	Cameron Hud Gauge or equivalent (location optional in choke line).
15	2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.



SCALE	DATE	E 3 T HO	04G. NO.
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C	1	1	1

ABOVE DATE DOES NOT

ABOVE DATE DOES NOT CONFIDENTIAL LOGS WILL BE RELEASED

