DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

Previous Operator Signature

Form C-104 Revised February 10,199 Instructions on back Submit to Appropriate District Offic 5 Copie

P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P.O. Box 2088, Santa Fe, NN	и 87504-2088 REQ	UEST FO	OR ALLO	WABLE AND	TUA C	HORIZATIO	N TO TRANSF	ORT			
	² OGRID Number 022351										
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.											
205 E. Bender, HOBBS	, NM 88240						3 F	Reason for F	iling Code	C#03	
⁴ API Number 30-025-34995	⁵ Pool TEAGUE LOWER PADO						soc	:	Pool (963	314	
• •						perty Name Series Well No. ARRISON "B" 27					
10960				Brn	AKKIS	ON .R.			-		
Surface Location Ul or lot no Section	Township	Range	Lot.ldn	Feet From Th	he N	orth/South Line	Feet From The	East/V	Vest Line	County	
O 5	23-S	37-E		330		SOUTH	1650		AST	LEA	
Bottom Hole Loc							F4 From Tho	FactAl	*/	2	
UI or lot no Section	Township	Range	Lot.ldn	Feet From II	he N	lorth/South Line	Feet From The	Eas⊍v	Vest Line	County	
Lse Code 13 Producing Method Code 14 Gas Connection Date 1 P P 10/9/00				¹⁵ C-129 P€	⁶ C-129 Permit Number 16 C-			129 Effective Date 17 C-129 Expiration Date			
Oil and Gas Tran	dare	<u> </u>							<u> </u>	 	
18 Transporter	¹⁹ Transporter Name				²⁰ POD ²¹ O/G			POD ULSTR Location and Description			
OGRID 007440	and Address EOTT			28	2827079		1	0-23S-37E LEA COUNTY, NM			
								LEA COL	JNTY, NIVI		
024650	024650 DYNEGY				827080) G	■ .		S-37E JNTY, NM		
							Į.		161-212739		
						!	1				
						3					
						:					
Produced Water											
105						POD ULSTR Location and Description 0-23S-37E LEA COUNTY, NM					
2827081					U-2C	35-3/E LEA GC	JUNIT, INIVI			,	
Well Completion		6 Dandy Da		27 Total	1 Donth		²⁸ PBTD		29 Perfo	prations	
²⁵ Spud Date 7/18/00	²⁶ Ready Date 10/5/00			·	I Depth 750'		6210'	•)-5902'	
30 HOLE SIZE		³¹ CA 8 5/8"	ASING & TUBI	NG SIZE	1200'	32 DEPTH S		3: 670	³ SACKS CEM	ENT	
12 1/4" 7 7/8"		5 1/2"			7600		!	1560			
	! :						* *				
Well Test Data									<u> </u>		
³⁴ Date New OII	35 Gas Delivery Date 36 Date of Test					³⁷ Length of Test ³⁸ Tubing Pressure				ng Pressure 250 PSI	
10/9/00 10-09-00 6-15-01 40 Choke Size 41 Oil - Bbls. 58/41 157/79					1	24 HRS ⁴³ Gas - MCF 180/108	44 AC)F		250 PSI t Method P	
I hereby certify that the rule	es and regulations of	f the Oil Conse	ervation	15///8			CONSERV	MOIT <i>F</i>	DIVISIO		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Approved By: CRIGINAL SIGNED BY					
Signature J. Dense Trake						p. 0	PAL	PAUL F. MAUTZ PETROLEON LA MARTE			
Printed Name J. I	Denise Leake	~			Titi	le:	PETRUL	Ecultur			
Title Engineering A	Assistant				Ap	proval Date:		UCT	1 5 200	'n	
Date 6/20/01		Teleph	ione 39	97-0405				1			
47 If this is a change of opera	ator fill in the OGRIE	number and i	name of the prev	vious operator							
Previou	us Operator Sig	snatura	Printe	ed Name				Title		Date	
PIEVIOL	is Operator Sig	mature	FIRE	u name				THE			