

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34995

5. Indicate Type of Lease

STATE

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

B F HARRISON "B"

8. Well No.

27

9. Pool Name or Wildcat

Tge Lrw Pad/Blmb,N./Tge Tubb N. Assoc

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter O : 330 Feet From The SOUTH Line and 1650 Feet From The EAST Line

Section 5 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

3331'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

DHC ☒

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) & THE TEAGUE TUBB N. (ASSOC) POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION, & WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96314) & AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE TUBB, N. (ASSOC) (POOL CODE-96315). PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE:

BLINEBRY: 35 OIL/ 150 MCF
TUBB: 15 OIL/ 100 MCF

PRODUCTION SPLITS: 70% OF OIL/ 60% OF GAS
PRODUCTION SPLITS: 30% OF OIL/ 40% OF GAS

TOTAL: 50 OIL/ 250 MCF

100% OF OIL/ 100% OF GAS

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:

BLINEBRY: 5570-5902'

TUBB: 6220-6310'

OWNERSHIP & PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY N. (ASSOC) AND THE TEAGUE TUBB, N. (ASSOC) ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE.

*Copy has been sent to the
Commissioner of Public Lands for the State of N.M.
DI DHC Order No. 0031*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 4/23/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

*Orig. Signed by
J. Denise Leake
4/23/01*

MAY 22 2001

DeSoto/Nichols 12-93 ver 1.0

