

Submit 3 copies
to Appropriate
District Office

Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34995

5. Indicate Type of Lease

STATE

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

B F HARRISON "B"

8. Well No.

27

9. Pool Name or Wildcat

Tge Lrw Pad/Blmb,N./Tge Tubb N. Assoc

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter O : 330 Feet From The SOUTH Line and 1650 Feet From The EAST Line
Section 5 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3331'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INTENDS TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK/BLINEBRY,N. (ASSOC) & THE TEAGUE TUBB N. (ASSOC) POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION, & WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) (POOL CODE-96314) & AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE TUBB, N. (ASSOC) (POOL CODE-96315). PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE:

BLINEBRY:	35 OIL/ 150 MCF	PRODUCTION SPLITS:	70% OF OIL/ 60% OF GAS
TUBB:	15 OIL/ 100 MCF	PRODUCTION SPLITS:	30% OF OIL/ 40% OF GAS
TOTAL:	50 OIL/ 250 MCF		100% OF OIL/ 100% OF GAS

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:

BLINEBRY: 5570-5902'
TUBB: 6220-6310'

OWNERSHIP & PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY N. (ASSOC) AND THE TEAGUE TUBB, N. (ASSOC) ARE IDENTICAL FOR THE SPECIFIED WELL & LEASE.

DI DHC Order No. 0031

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/23/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0



Texaco Exploration and Production Inc.
Permian Business Unit

500 North Lorraine
Midland TX 79701

P O Box 3109
Midland TX 79702

April 19, 2001

NMOCD
Attn: Chris Williams
1625 N French Drive
Hobbs, NM 88240

RE: Notice of Intent to Down-hole Commingle the Lower Paddock/Blinebry, N. (Assoc.) Pool with the Teague Tubb, N. (Assoc.) Pool in the B.F. Harrison "B" #27 Well.

Dear Sir:

Texaco Exploration and Production, Inc. respectfully states its intention to down-hole commingle the Teague Lower Paddock/Blinebry, N. (Assoc.) and Teague Tubb, N. (Assoc.) pools for the B.F. Harrison "B" 27 well, as pre-approved by **Division Order No. R-11363**. We state that this commingling will not reduce the value of the total remaining production. Instead, commingling will allow our company to recover additional reserves that would not have been economically viable to capture otherwise.

The above cited well will be tested in the Teague Lower Paddock/Blinebry, N. (Assoc.) (Pool Code 96314) and an established rate and pressure will be documented before DHC with the Teague Tubb, N. (Assoc.) pool (Pool Code 96315). Production splits will be determined from this testing based on relative proportions, as indicated in the following example:

Blinebry:	35 oil / 150 mcf	Production Splits:	70% of oil / 60% of gas
<u>Tubb:</u>	<u>15 oil / 100 mcf</u>	<u>Production Splits:</u>	<u>30% of oil / 40% of gas</u>
Total:	50 oil / 250 mcf		100% of oil / 100% of gas

The perforated intervals for each pool are as follows:

Blinebry:	5570 - 5902'
Tubb:	6220 - 6310'

Ownership and percentages between the Teague Lower Paddock/Blinebry, N. (Assoc.) and the Teague Tubb, N. (Assoc.) are identical for the specified well and lease.

If you have any questions concerning this matter, please contact Denise Leake at (915) 688-4752 or myself at (915) 688-4639. Thank you in advance for your attention to this.

Sincerely,

Tim Nein
Production Engineer
Hobbs Operating Unit

cc: File