

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34995
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B F HARRISON "B"
8. Well No.	27
9. Pool Name or Wildcat	NORTH TEAGUE LWR PADDOCK BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER NEW DRILL ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3331'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION INFO ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-00/10-13-00: MIRU WS. NUBOP. UNLOAD TBG. TALLY IN HLE W/180 JTS TO 5845'. TAG CMT. TEST CSG TO 1000 PSI. DRILL CMT 5946'. DRILLED OUT DV TOOL @ 5946-48. DRILL CMT 7630-7703. DISPL W/2% KCL FLUID. RUN GR/CCL FR 5000-7702. PERF DEVONIAN FORMATION 7638-7652' W/4 JSPF @ 90 DEG PHASING. ATTEMPT TO SET PKR @ 7530. WOULD NOT SET. MOVE UP 1 JT TO 7499. SET PKR @ 7499. TP @ 7593. SPOT 500 GALS 15% HCL TO END OF TBG. SET PKR. ACIDIZED FORMATION AT MATRIX RATE. RU SWAB TOOLS. FL @ 2000. SET TUBING ON MANUAL SLIPS. RIG DOWN KEY RIG #330. MIRU SWAB RIG #303. RIG DOWN SWAB RIG 8-23-00. REL PKR @ 7499. SET CIBP @ 7600. CORRELATED TO GR-CCL LOG. TIH W/TBG TO 6366. SPOT 500 GALS 15% HCL FR 6366-5850. PERF TUBB FR 6220-26,6248-52,6268-78,6294-96,6300-04,6310-16
6350-66. TIH W/2 7/8" TBG. ACIDIZE TUBB PERFS 6220-6366 W/2500 GALS 15% HCL. FRAC PERFS 6220-6366 W/23,000 GALS YF140 PAD. TIH W/TBG, TAG @ 7432'. PU MA, SN, TBG, TAC. SN @ 6390. TAC @ 6166. NDBOP. NU TBG HEAD. RAN 2 1/2"X1 1/2"X22' PMP, & RDS. LOAD & TEST 500#-OK. SPACE OUT. HANG OFF. PUMP IS GOING @ 9:00 AM 9-12-00. TESTING 9-13/10-02-00.

COULD NOT UNSEAT PUMP. BACK OFF RDS. TOH W/RDS. NUBOP. REL TAC. TIH W/2 7/8" TBG. SET CIBP @ 6210 LOAD & TEST CIBP @ CSG TO 1000#-OK. TIH W/TBG TO 5913. SPOT 500 GALS 15% HCL FR 5913-5397.

PERF BLINEBRY FORMATION 5570-72, 5584-86, 5592-96, 5606-10, 5626-30, 5664-68, 5682-84, 5694-5700, 5752-58, 5762-66, 5890-94, 5900-02. TIH W/TBG. ACIDIZE BLINEBRY PERFS 5570-5902 W/2500 GALS 15% HCL. SAND FRAC PERFS DN CSG W/18,000 GALS YF140 PAD. 27500 GALS YF140. FLSH W/5439 GALS WF140. TIH W/TBG & TAG SAND @ 6152. PBTD @ 6210. PU MA, SN, TBG, TAC. SN @ 5922. TAC @ 5516. NDBOP. SET TAC W/12 PTS TENSION. PU 2 1/2"X1 1/2"X25' PMP & RDS. SPACE OUT & HANG ON. TEST TO 500#-OK. TESTING 10-09/10-12-00.

ON 24 HR OPT. PUMPED 257 BO, 185 BW, & 222M GAS. 250 PSI CP ON 20/64" CHOKE. OPEN TO 25/64" CHOKE.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/3/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

DATE _____