Submit 3 copies o Appropriate Er y, Minerals and Natural Resources Department District Office	Revised 1-1-8
OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III	WELL API NO. 30-025-34995 5. Indicate Type of Lease STATE FEE FEE ✓
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name B F HARRISON "B"
1. Type of Well: OIL GAS WELL WELL OTHER NEW DRILL	
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 27
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	Pool Name or Wildcat NORTH TEAGUE LWR PADDOCK BLINEBRY
4. Well Location Unit Letter O: 330 Feet From The SOUTH Line and 1650	Feet From TheEASTLine
Section 5 Township 23-S Range 37-E N	MPMLEA_ COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3331'	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

				<u> </u>			
OTHER:			=	OTHER:	SPUD &	SURFACE CSG	V
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB			
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPER	ATION _	PLUG AND ABANDONMENT	
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK	~	ALTERING CASING	=
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					

7-19/8-11-00: SPUD 12 1/4" HLE @ 12:30 PM 7-18-00. 40' CONDUCTOR SET W/READY MIX CMT. DRLG 40-208,355,386,633,723,782,1200. RUN 29 JTS 8 5/8" 24# K-55 ST&C CSG 1200' KB SET @ 1200. CMT W/530 SX CL C W/4% D20, 2% SI. TAIL W/140 SX CL C W/2% SI8. CIRC 57 BBLS TO SURF. BUMP PLUG @ 11:53 AM. WOC 4 HRS. CUT OFF CSG. WELD ON 11X3000 SLIP ON HEAD. TEST TO 1500 PSI. NUBOP. TEST BOP. DRILL CMT & FLOAT EQPT. TAG CMT @ 1106. TEST CSG TO 1000 PSI-OK. DRILL 1217-1231,1355,1449,1574,1650,1700,1825,1950,2076,2105,2234,2272,2287,2295,2327,2390,2420,,2452,2470,2540,2545,2568,2576,2607,2670, 2732,2740,2827,2921,3000,3380,3450,3565,3592,3624,3636,3658,3718,3812,3873,3957,4062,4155,4280,4310,4403,4528,4651,4665,4809,4841,5057 5115,5240,5396,5489,5620,5646,5756,5929,5937,6082,6333,6396,6427,6615,6710,6845,6845,6900,6994,7026,7031,7210,7274,7367,7460, 7500,7555,7681,7750, TD 7 7/8" HLE @ 12 MIDNIGHT 8-07-00 @ 7750'.RUN FREEPOINT. PIPE STUCK @ 2023'.REAM 1370-1760, & 4785-5034. RUN PLATFORM EXPRESS NGT LOG TO 7750'.

I hereby certify that the information above is the and confibilete to the test of my prowiedge and belief. SIGNATURE TITLE Engineering Assistant	DATE 8/12/00
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405
(This space for State Use) RIGINAL SIGNED BY CHRIS WILLIAMS APPROVED ONE OF STATE USE) RIGINAL SIGNED BY CHRIS WILLIAMS APPROVED	321:11
Bond: TITLE TITLE	DeSatárNichols 12-93 ver 1.0

^{12.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.